

OIL AND GAS

OF THE

99999999

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 19 1969

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
Union Texas Petroleum, A Division of Allied Chemical Corporation						Brown									
3. ADDRESS OF OPERATOR						9. WELL NO.									
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203						1-7									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT									
At surface SW SW Section 7-T19S-R45W (660' FSL, 660' FWL) At top prod. interval reported below						Wildcat (Chivington Area)									
At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
						Section 7-T19S-R45W									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
69-10				1/9/69		Kiowa		Colorado							
15. DATE SPURRED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD							
1/17/69		1/30/69		Plugged 2/2/69		3847 GL, 3856 KB									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
5067		5067		N/A		→		Surface to TD							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE							
None								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
DIL-LL; SNAP; FDC-GR								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		172		12-1/4"		175 sx reg. w/3% cc		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										N/A					
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
PLUGGED AND ABANDONED 2/2/69.															
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
						→									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
				→											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		District Engineer				DATE		March 18, 1969							

See Spaces for Additional Data on Reverse Side



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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1: 3930-4019, tool open 1 hr., SI 4 hrs., IFP 18, FFP 186, IHP 2101, FHP 2101, FSIP 1081, recovered 216' very slightly O&GCM.
			DST #2: 4767-4851, tool open 1 hr., SI 4 hrs., set packers, lost 30' mud, picked up, reset tool. Tool opened w/fair blow, decreased in 20 min. to very weak blow at end. Recovered 1175' mud, no shows. IHP 2352, FHP 2322, IFP 577, FFP 608, FSIP 1503.
			DST #3: 5014-5047, open 45 min., SI 210 min., recovered 310' MCW, 1875' very slightly GCW. IFP 149, FFP 910, FSIP 1030, HP 2476-2446.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Log tops:</u>		
Pennsylvanian		3188 (+668)
Topeka		3250 (+606)
K.C.-Lansing		3586 (+270)
Marmaton		3998 (-142)
Cherokee		4103 (-247)
Morrow		4402 (-546)
Keyes		4610 (-754)
Mississippian, St. Gen.		4634 (-778)
St. Louis		4649 (-793)
Spergen		4772 (-916)
Osage		4879 (-1023)
Kinderhook		4946 (-1090)
Arbuckle		5008 (-1152)
TD (log)		5067 (-1211)
TD (driller)		5067