

MAR 19 1969

(061-06054)

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.  
**COLO. OIL & GAS CONS. COMM.**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Brown**

9. WELL NO.  
**1-7**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat (Chivington Area)**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 7-T19S-R45W**

12. COUNTY OR PARISH  
**Kiowa**

13. STATE  
**Colorado**

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Union Texas Petroleum, A Division of Allied Chemical Corporation**

3. ADDRESS OF OPERATOR  
**Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
**SW SW Section 7-T19S-R45W (660' FSL, 660' FWL)**  
At top prod. interval reported below

At total depth  
**Same**

14. PERMIT NO. **69-10** DATE ISSUED **1/9/69**

15. DATE SPUDDED **1/17/69** 16. DATE T.D. REACHED **1/30/69** 17. DATE COMPL. (Ready to prod.) **Plugged 2/2/69** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **3847 GL, 3856 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5067** 21. PLUG, BACK T.D., MD & TVD **5067** 22. IF MULTIPLE COMPL., HOW MANY **N/A** 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**None**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DIL-LL; SNAP; FDC-GR**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	172	12-1/4"	175 sx reg. w/3% cc	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **PLUGGED AND ABANDONED 2/2/69.** WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Engineer DATE March 18, 1969



37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1: 3930-4019, tool open 1 hr., SI 4 hrs., IFP 18, FFP 186, IHP 2101, FHP 2101, FSIP 1081, recovered 216' very slightly O&GCM.
			DST #2: 4767-4851, tool open 1 hr., SI 4 hrs., set packers, lost 30' mud, picked up, reset tool. Tool opened w/fair blow, decreased in 20 min. to very weak blow at end. Recovered 1175' mud, no shows. IHP 2352, FHP 2322, IFP 577, FFP 608, FSIP 1503.
			DST #3: 5014-5047, open 45 min., SI 210 min., recovered 310' MCW, 1875' very slightly GCW. IFP 149, FFP 910, FSIP 1030, HP 2476-2446.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<u>Log tops:</u>		
Pennsylvanian		3188 (+668)
Topeka		3250 (+606)
K.C.-Lansing		3586 (+270)
Marmaton		3998 (-142)
Cherokee		4103 (-247)
Morrow		4402 (-546)
Keyes		4610 (-754)
Mississippian, St. Gen.		4634 (-778)
St. Louis		4649 (-793)
Spergen		4772 (-916)
Osage		4879 (-1023)
Kinderhook		4946 (-1090)
Arbuckle		5008 (-1152)
TD (log)		5067 (-1211)
TD (driller)		5067