



MINERAL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
APR 19 1971

5. COMPLETION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NENE Sec. 8

T-19-S, R-45-W

12. COUNTY OR PARISH

Kiowa

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

308 Lincoln Tower, Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 8, T-19-S, R-45-W

At top prod. interval reported below

660' FNL 660' FEL

At total depth

14. PERMIT NO.

71-154

DATE ISSUED

3/9/71

15. DATE SPUDDED

3/1/71

16. DATE T.D. REACHED

3/14/71

17. DATE COMPL. (Ready to prod.)

3/17/71

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3871 GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

4734'

21. PLUG, BACK T.D., MD & TVD

4680 CIBP

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

4734

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4700 - 4734

4560 - 4658

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron - Formation Density - Gamma Ray

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	223	12 $\frac{1}{4}$	150 sx. comman	None
5 1/2	14#	4690	7 7/8	125 sx. 50-50 Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 $\frac{1}{2}$	4500	

31. PERFORATION RECORD (Interval, size and number)

4560-64 - 4 holes  
4572-76 - 4 holes  
4592-94 - 2 holes  
4605-10 - 5 holes  
4617-22 - 5 holes  
4631-35 - 4 holes  
4645-48 - 3 holes  
4655-58 - 3 holes  
30-28 GRM jets 0.52"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
4560 - 4658	1500 gal. 15% HCL & 50 RC <sup>N</sup> B

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/17/71		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/18/71	24	-	→	150	-	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	150	-	0	39.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Alfred Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. T. Foster

TITLE Drilling Administrator

DATE 4/15/71

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
St. Louis	4519	
Spergen	4640	
T.D.	4734	