

Replug By Other Operator

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 1 Contact Name: Richard Murray

Name of Operator: UNKNOWN Phone: (970) 989-3092

Address: XXXXXXXXXXXXXXXXXXXX Fax: _____

City: XXXXXX State: XX Zip: _____ Email: g.richard.murray@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-10334-00

Well Name: LAKE/BROWN HOUSE (OWP) Well Number: 1

Location: QtrQtr: NENE Section: 28 Township: 8S Range: 97W Meridian: 6

County: MESA Federal, Indian or State Lease Number: _____

Field Name: DE BEQUE Field Number: 16150

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.337361 Longitude: -108.218208

GPS Data: GPS Quality Value: 0.7 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 12/27/2022

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	8+3/4	7	UKN	NA	0	88				CBL
1ST	6	4+1/2	UKN	UKN	0	512		512	50	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 511 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 15 sacks half in. half out surface casing from 80 ft. to 0 ft. Plug Tagged:

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 7
Surface Plug Setting Date: 12/20/2022 Cut and Cap Date: 12/27/2022

*Wireline Contractor: ROCKY MOUNTAIN WIRELINE

*Cementing Contractor: BLAC FRAC

Type of Cement and Additives Used: Type 2 cement at 15.6 ppg,

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Open hole sizes in wellbore are unknown, no data in well file

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICHARD MURRAY

Title: OWP SPECIALIST Date: 2/1/2023 Email: G.RICHARD.MURRAY@STATE.CO.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403309341	CEMENT JOB SUMMARY
403309346	OPERATIONS SUMMARY
403309350	CEMENT BOND LOG
403309703	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)