

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403309690

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 119880

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	10705	Contact Name:	Mackenzie Smith
Name of Operator:	EVERGREEN NATURAL RESOURCES LLC		
Address:	1875 LAWRENCE ST STE 1150	Phone:	(303) 2848820
City	DENVER	State:	CO
Zip:	80202	Email:	mackenzie.smith@enrllc.com

Pit Location Information

Operator's Pit/Facility Name:	Blue Heron	Operator's Pit/Facility Number:	11-17 OFFSITE
API Number (associated well):	05- 071 06567 00		
OGCC Location ID (associated location):	217788	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW-17-34S-65W-6		
Latitude:	37.088789	Longitude:	-104.698797
County:	LAS ANIMAS		

Operation Information

Construction Date:	06/21/1999	Actual or Planned:	Actual	Pit Type:	Unlined
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Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: separator

Offsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information: This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2). This is not being submitted in compliance with any COA's, but rather as part of the Pit Reconciliation process for the Blue Heron 11-17 Well. 909J Baseline samples were collected on the Blue Heron 11-17 well on July 6, 2022 and submitted to the COGCC in Doc#403309675. The Blue Heron 11-17 well is not currently producing water, and therefore, information supplied is based off of producing operating conditions.

Site Conditions

Enter 5280 for distance greater than 1 mile.			
Distance (in feet) to the nearest surface water:	2211	Ground Water (depth):	360
Distance (in feet) to nearest Building Unit:	4120	Water Well:	1963
Distance (in feet) to nearest Designated Outside Activity Area:	5280		

Pit Design and Construction

Size of Pit (in feet): Length: 48 Width: 38 Depth: 6 Calculated Working Volume (in barrels): 1949

Flow Rates (in bbl/day): Inflow: 5 Outflow: 0 Evaporation: 3 Percolation: 133

Primary Liner. Type: NA Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: NA Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Based on the 909J sample for the Blue Heron 11-17 well, results show there are no detectable levels of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Total Petroleum Hydrocarbons (TPH), Arsenic, Radium, or Volatile Organic Compounds (VOC's) above the RBSL standards in the water. With no organic compounds in the produced water which is discharged into pit ID#119880, there is no potential for volatile organic compounds (VOCs) emissions.

Operator
Comments:

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mackenzie Smith

Title: Production Engineer

Email: mackenzie.smith@enrllc.com

Date: _____

Approval

Signed: _____

Title: _____

Date: _____

Best Management Practices**No BMP/COA Type****Description**

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CONDITIONS OF APPROVAL:

COA Type**Description**

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0 COA

Attachment List**Att Doc Num****Name**

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Total Attach: 0 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)