



October 13, 2022

Certified Mail Article No.: 7015 0640 0003 4996 3441

Via email: Kibby.Wilson@pdce.com, Daniel.McCoy@pdce.com, Jaimee.Williams@pdce.com

PDC Energy Inc.
Attn: Kibby Wilson
1775 Sherman Street Suite 3000
Denver, Colorado 80203

**RE: COGCC Rule 408.u. Statewide Fracture Stimulation Setback
A12-10 Pad: NWSE Section 12, Township 6 North, Range 64 West
Proposed Wells: Gabel A10-645 (Doc #402874321), Gabel A10-635 (Doc #402874371), Gabel A10-625 (Doc #402874378), Gabel A10-615 (Doc #402874379), Gabel A12-622 (Doc #402874307), Gabel A12-641 (402874304)
Weld County, Colorado**

Effective October 6, 2022, the Colorado Oil and Gas Conservation Commission (“COGCC”) approved Noble Energy, Inc.’s (“Noble”) application to conduct oil and gas operations pursuant as described in Oil and Gas Development Plan No. 2 (the “OGDP”). The OGDP constitutes one of twelve total applications that have been or will be submitted as part of the broader Wells Ranch Comprehensive Drilling Plan. Pursuant to COGCC Rules, Noble must now seek for permits to drill individual wells within the OGDP, specifically for those wells located at the pad referenced in the subject line above. COGCC Rule 408.u. stipulates that, “No portion of a proposed wellbore’s treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore’s treated interval without the signed written consent from the operator of the encroached upon wellbore.” Noble anticipates that the following wells meet the criteria in COGCC Rule 408.u:

**Adams 41-10H (API: 05-123-33464) – 65’ from proposed Gabel A10-645, 30’ from proposed Gabel A10-635, 75’ from proposed Gabel A10-625, 149’ from proposed Gabel A10-615
Cockroft 44-11 (API: 05-123-21919) – 143’ from proposed Gabel A10-615
Johnston 14-7 (API: 05-123-23381) – 115’ from proposed Gabel A12-622
Trinity 33-7 (API: 05-123-22989) – 51’ from proposed Gabel A12-641
Cockroft 33-11 (API: 05-123-22627) – 144’ from proposed Gabel A10-635
Cockroft 34-11 (API: 05-123-22342) – 148’ from proposed Gabel A10-615
Cockroft 43-11 (API: 05-123-22343) – 124’ from proposed Gabel A10-635**

COGCC Rule 408.u requires that Noble attach PDC’s signed written consent to the Application for Permit to Drill Form 2 for the proposed wellbore. The distance between wellbores is based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores

Noble requests that PDC provide its consent by executing a copy of the consent and returning to my attention within 30 days. A self-addressed stamped envelope has been provided for your convenience. Timely return of the consent is essential to Noble’s ability to proceed with its planned drilling operations within the OGDP.

If you have any questions or require additional information, please contact me at your earliest convenience at (713) 754-6938 or jon.moreland@chevron.com

Regards,
NOBLE ENERGY, INC.



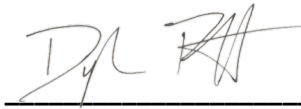
Jon Moreland
Land Manager *RS*

Enclosures: Stimulation Setback Consent
 Self-addressed stamped envelope
 Additional Copy of Stimulation Setback Consent

PDC ENERGY INC.

**RE: COGCC Rule 408.u. Statewide Fracture Stimulation Setback
A12-10 Pad: NWSE Section 12, Township 6 North, Range 64 West
Weld County, Colorado**

I, Dylan Rittenburg, acting as self, officer, agent or employee of PDC Energy Inc., operator of the existing Adams 41-10H (API: 05-123-33464), Cockroft 44-11 (API: 05-123-21919), Johnston 14-7 (API: 05-123-23381), Trinity 33-7 (API: 05-123-22989), Cockroft 33-11 (API: 05-123-22627), Cockroft 34-11 (API: 05-123-22342), and Cockroft 43-11 (API: 05-123-22343) wells, with full power to execute the following, do hereby give consent to Noble Energy, Inc. to stimulate the Gabel A10-645, Gabel A10-635, Gabel A10-625, Gabel A10-615, Gabel A12-622, and Gabel A12-641 wells within the COGCC Rule 408.u. Statewide Fracture Stimulation Setback.



10/28/2022

Signature

Date

Dylan Rittenburg

Printed Name