



Notes

1. There will be no hydraulic fracturing, stimulation, or flowback.
2. A 2" orbit valve after the well meter and before the flowline will be used to manually shut the well in.
3. There will be no processing or storage on the Oil and Gas Location.
4. Gas will be captured at the wellhead using a flowline connected to the well and buried below grade.

Desert Eagle Operating, LLC
Red Rocks 35-11

Preliminary Process Flow Diagram

Las Animas County
SE¼NW¼ Sec. 35, T29S R55W 6th P.M.

Date
8/31/22