

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

403209250

Date Received:

01/24/2023

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10243

2. Name of Operator: GMT EXPLORATION COMPANY LLC

3. Address: 4949 S NIAGARA ST SUITE 250

City: DENVER State: CO Zip: 80237

4. Contact Name: Whitney Eberhardt

Phone: (303) 586-9289

Fax:

Email: w.eberhardt@gmtexploration.com

5. API Number 05-039-06742-00

7. Well Name: Crystal 6-65 22-10

8. Location: QtrQtr: NESE Section: 22 Township: 6S Range: 65W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

6. County: ELBERT

Well Number: 10HN

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 07/17/2022 End Date: 08/12/2022 Date this Formation was Completed: 09/01/2022
Perforations Top: 8332 Bottom: 20275 No. Holes: 9480 Hole size: 2/5 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Completion type was a plug and perf, 60 stages, max pressure 9,300 psi, main fluid type was LibertyFR, proppant type 40/70 white, 100 mesh.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 545261 Max pressure during treatment (psi): 9500
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 248 Number of staged intervals: 60
Recycled or Reused Fluids used in treatment (bbl): 18638 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 545013 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 20079350

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

08/13/2022 Hours: 12 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 395
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 395 GOR: 0
Test Method: Flowback Casing PSI: 2200 Tubing PSI: 2200 Choke Size: 10/64
Gas Disposition: Gas Type: WET Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8738 Tbg setting date: 07/25/2022 Packer Depth:
Reason for Non-Production: Still in Flowback
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt 0
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Whitney Eberhardt
Title: Engineer Technician Date: 1/24/2023 Email: w.eberhardt@gmtexploration.com

Attachment List

Att Doc Num	Name
403209250	FORM 5A SUBMITTED
403231754	OPERATIONS SUMMARY
403298488	WIRELINE JOB SUMMARY
403299707	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Contacted operator and discussed form issues. Returned to draft for corrections.	01/17/2023

Total: 1 comment(s)