

20 December 2022

Diana Burn
Engineering Manager
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street Suite 800
Denver, Colorado 80203

Re: Rule 903 Gas Utilization Plans
Edge Energy II LLC (#10671)
Lind 24-1 **Facility ID 251121**
Thomas 16-C Pad / Thomas East No. 1, **Facility ID 443569**
Lindstrom 24-8-67-1H Well and Facility, **Facility ID 425151**

Dear Diana:

Attached are the Rule 903 gas utilization plans for the above referenced facilities. I have reviewed each of these and believe they comport with the rules, and the spirit of the rules which is to eliminate methane emissions.

These wells are far enough from gas gathering lines to make it uneconomical to reach tie-in points. The Lind 24-1 and Thomas East are 17 and 13 miles for the nearest gathering lines, respectively, and the Lindstrom well is over one mile but produces very little gas. More importantly, none of these wells produce more gas than they need on location for pumpjacks, heater treaters, and pilot ignition systems.

The gas balance for these wells is as follows using my own independent research and estimate of production that may vary slightly from the attached report. (Two engineers, two opinions but not far off.)

Well	Oil (BOPM)	GOR	Gas MCF/month	Nameplate Usage MCF/month	Gas Deficit
Lind 24-1	56	500	28	639	611
Thomas East #1	375	700	285	329	44
Lindstrom 24-8-67-1H	19	1650	32	87.5	56

The table shows that each location runs a deficit in terms of gas produced versus gas required to run the equipment. This deficit is managed by controlling separator temperature and supplementing pumpjacks with propane when required.

There will be no flaring or venting at any of these sites. Please call if you have any questions.

Kind regards,



Neel L. Duncan
Cell: 303-947-9402

