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STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED
JUL 31 1987

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

COLO. OIL & GAS CON. COMM

06105146

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J. M. Huber Corporation		8. FARM OR LEASE NAME Bertha Pyles	
3. ADDRESS OF OPERATOR 7120 I-40 West, Suite 232		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SW SW Sec. 10-T19S-R45W, Kiowa County, Colorado At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Brandon Field 13832	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 3924'	12. COUNTY Kiowa
			13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work July 1987 * Must be accompanied by a cement verification report.

The following procedure was used to P&A the subject well:

- 1) TIH w/2-7/8" tbg to top of fish @ 1830'. Could not load hole.
- 2) Attempted to establish circ by pumping 400 lbs cottonseed hulls in 20 bbl mud followed by 160 bbls mud. 5-1/2" csg would not load.
- 3) Dropped rubber plug down csg & pushed to 1800' w/tbg. Pumped 50 sx Class 'H' on top of plug.
- 4) Attempted to circ csg w/9.5#/gal mud. Could not load. Set CIBP @ 1030'. Loaded hole w/9.5# mud. Spotted 2 sx cmt on top of CIBP.
- 5) Set 20 sx Class 'H' plug from 100' to 3' BGL. Ran 1" tbg down 5-1/2" x 8-5/8" annulus to 150'. Pumped 25 sx Class 'H' cmt from 150' to 3' BGL.
- 6) Welded steel cap on 8-5/8" x 5-1/2" csg. Installed DH marker.

FOR OFFICE USE ONLY
FILE

19. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Emery TITLE Sr. Petroleum Engineer DATE 7-27-87

(This space for Federal or State office use)

APPROVED BY William P. Smith TITLE DIRECTOR DATE AUG 07 1987

CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.



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