OGCC FORM 4
Rev. 1/78

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED MAR 2 1987 COLO. OIL & GAS CONS. COMM.

00572504

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO.: -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: -

2. NAME OF OPERATOR: J. M. Huber Corporation

8. FARM OR LEASE NAME: Bertha Pyles

3. ADDRESS OF OPERATOR: 7120 I-40 West, Suite 232, Amarillo, Texas 79106

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: C SW SW Section 10-T19S-R45W, Kiowa County, Colorado
At proposed prod. zone:

10. FIELD AND POOL, OR WILDCAT: Brandon Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 10-T19S-R45W

14. PERMIT NO.: -

15. ELEVATIONS (Show whether DF, RT, GR, etc.): KB 3924

12. COUNTY: Kiowa

13. STATE: Colorado

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON	X	SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work: March 1987 (estimated start)

* Must be accompanied by a cement verification report.

The following procedure is proposed to P&A the subject TA'd well:

1) Clean out anhydrite and shale to top of fish @ 1830'.
2) Pump 50 sx Class "H" cement on top of tubing fish.
3) Set 100' cement plug @ base of surface pipe @ 300'.
4) Set 50' surface plug and erect P&A marker.
5) 9.5#/gal mud will be circulated between plugs.

FOR OFFICE USE ONLY
ET
FE
UC
SE

Not Approved!
Jim

19. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Emery TITLE Sr. Petroleum Engineer DATE 2-26-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: