

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

APR 27 1967

13



file in triplicate for Patented and Federal lands. file in quadruplicate for State lands.

COLO. OIL & GAS COM. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [X] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other (old dry hole) [ ]

2. NAME OF OPERATOR: Herndon Drilling Company

3. ADDRESS OF OPERATOR: Box 489, Tulsa, Oklahoma 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C SW SW Sec. 10-T19S-R45W, Kiowa Co., Colo.

At top prod. interval reported below

At total depth

14. PERMIT NO. 66105 DATE ISSUED 3/13/67

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bertha Pyles

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Brandon Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T19S-R45W

12. COUNTY OR PARISH Kiowa 13. STATE Colo.

15. DATE SPUNDED 3-10-67 16. DATE T.D. REACHED 3-12-67 17. DATE COMPL. (Ready to prod.) 4-15-67 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 3924 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4851 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4539-4798

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Collar Log & Cement Bond Log -seismogram Log-Q-K Plot Fracture-Finder-Micro 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes entries for 8-5/8" and 5-1/2" casing.

Table with columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in) Producing

Table with columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes test data for 4/15/67.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James H. Chew TITLE DATE April 26, 1967

See Spaces for Additional Data on Reverse Side

after re-entry oil

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mississippi	4539	4798	Oil

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Toronto	3572	
Lansing	3641	
Marmaton	3942	
Cherokee	4076	
Morrow	4322	
Mississippi	4496	