

STATE OF COLORADO  
CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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FOR OFFICE USE ONLY			
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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			6. PERMIT NO. 67-84
2. NAME OF OPERATOR Whiting Petroleum Corporation			7. API NO. 05-061-060030
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 2300			8. WELL NAME Pyles
CITY STATE ZIP CODE Denver Colorado 80290			9. WELL NUMBER 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD OR WILDCAT Brandon
At proposed prod. zone			11. QTR. QTR. SEC., T.R. AND MERIDIAN NE/NW Section 10 T19S-R45W, 6th PM
12. COUNTY Kiowa			

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER

PS

## 13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT  
(SUBMIT 3RD PARTY CEMENT VERIFICATION  
AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED-  
SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER

\*Use Form 3 - Well Completion or Recompletion Report and Log  
for subsequent report of Multiple/Commingle Completions  
and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED  
(DATE \_\_\_\_\_)  
(REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
(DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

## 15. DATE OF WORK

1/22/93 MIRU. Put wellhead on. RU Mercury Wireline. Mercury set cmt retainer @ 2500'. Rigged to run stinger. Ran 82 jts 2-7/8" tbg. RU cementer. Pressured to 3000 psi. Stung out of retainer. Put 50 sx cmt on top. LD tbg. RU Mercury. RIH w/gun. Shot 4 holes from 1601' to 1602'. LD gun. Ran 2nd retainer to 1550'. Set retainer. RD Mercury. Ran 50 jts in hole. Stung into retainer. Pumped 75 sx cmt below retainer. Spotted 25 sx on top of retainer. Pulled 48 jts out of hole. Got circulation. Spotted 10 sx cmt from 60' to surface. Pumped 25 sx cmt down 5-1/2" x 8-5/8" annulus. LD last 2 jts.

1/25/93 Dug out around wellhead. Cut off both csg strings 4-1/2' below surface. Welded on steel plate. Filled dirt back at well. Removed deadman anchors, rehabed location. Will re-seed in Spring.

16. I hereby certify that the foregoing is true and correct

SIGNED

Richard E. Fromm

TELEPHONE NO. (303) 837-1661

NAME (PRINT)

Richard E. Fromm

TITLE

Petroleum Engineer

DATE

2/26/93

(This space for Federal or State office use)

APPROVED

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



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