

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



00572548

ET 17 FE 0 UC 12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

Fee

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

6. PERMIT NO.

67-84

2. NAME OF OPERATOR

Whiting Petroleum Corporation

7. API NO.

05-061-060030

3. ADDRESS OF OPERATOR

1700 Broadway, #2300

8. WELL NAME

Pyles

CITY STATE ZIP CODE

Denver Colorado 80290

9. WELL NUMBER

#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 660' FNL & 1980' FWL of Section 10

10. FIELD OR WILDCAT

Brandon

At proposed prod. zone
Same

12. COUNTY

Kiowa

11. QTR. QTR. SEC., T.R. AND MERIDIAN

NENW Sec. 10
T19S-45W, 6th PM

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒
- PLUG AND ABANDON
-
- ☐
- MULTIPLE COMPLETION
-
- ☐
- COMMINGLE ZONES
-
- ☐
- FRACTURE TREAT
-
- ☐
- REPAIR WELL
-
- ☐
- OTHER

13B. SUBSEQUENT REPORT OF:

- ☐
- FINAL PLUG AND ABANDONMENT
-
- (SUBMIT 3RD PARTY CEMENT VERIFICATION
-
- AND JOB LOG)
-
- ☐
- ABANDONED LOCATION (WELL NEVER DRILLED -
-
- SITE MUST BE RESTORED WITHIN 6 MONTHS)
-
- ☐
- REPAIRED WELL
-
- ☐
- OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐
- SHUT-IN/TEMPORARILY ABANDONED
-
- (DATE _____)
-
- (REQUIRED EVERY 6 MONTHS)
-
- ☐
- PRODUCTION RESUMED
-
- (DATE _____)
-
- ☐
- LOCATION CHANGE (SUBMIT NEW PLAT)
-
- ☐
- WELL NAME CHANGE
-
- ☐
- OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

It is proposed to abandon the subject well. Whiting started a workover on July 7, 1992, to test the casing or shut-off Mississippian water and return this shut-in well to economic production. The tubing was parted and a fish, consisting of badly corroded tubing, and submersible pump and cable, could not be recovered. (See attached schematic and written well history for detail.) The workover attempt was terminated on July 16, 1992.

Whiting proposes the well be abandoned as follows:

1. Set cement retainer at 2500'± and squeeze with 50 sacks. If unable to squeeze or if circulation occurs, spot cement on retainer. → 1600'
2. Perforate casing with 4 holes at 1800'±. Set cement retainer at 1750'±, and squeeze with 100 sacks. If unable to squeeze or if circulation occurs, spot remaining cement on retainer. LEAVE 50' CMT ABOVE & BELOW RETAINER IN 5 1/2" CSG
3. Spot 10 sacks cement plug in 5-1/2" casing at surface, ALSO PUT CMT IN 8 5/8" - 5 1/2" ANNULUS
4. Cut off casing strings and weld on a steel plate 4' below ground surface.

16. I hereby certify that the foregoing is true and correct

SIGNED Richard E. Fromm

TELEPHONE NO. 303/837-1661

Richard E. Fromm

Petroleum Engineer

NAME (PRINT)

TITLE

DATE

August 6, 1992

(This space for Federal or State office use)

APPROVED PE

TITLE

DATE

8-14-92

CONDITIONS OF APPROVAL, IF ANY:

NOTE CHANGES