

FORM  
5

Rev  
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403303844

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10633 Contact Name: Kamrin Stiver
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532
Address: 1801 CALIFORNIA STREET #2500 Fax:
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07506-00 County: ARAPAHOE
Well Name: Prosper Farms Well Number: 4-65 14-13 4AH
Location: QtrQtr: SENE Section: 15 Township: 4S Range: 65W Meridian: 6
Footage at surface: Distance: 1794 feet Direction: FNL Distance: 600 feet Direction: FEL
As Drilled Latitude: 39.706215 As Drilled Longitude: -104.643033
GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 12/16/2022
\*\* If directional footage at Top of Prod. Zone Dist: 963 feet Direction: FSL Dist: 330 feet Direction: FWL
\*\* If directional footage at Bottom Hole Dist: 956 feet Direction: FSL Dist: 331 feet Direction: FEL
Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/21/2022 Date TD: 10/12/2022 Date Casing Set or D&A: 10/12/2022
Rig Release Date: 11/26/2022 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18550 TVD\*\* 7759 Plug Back Total Depth MD 18550 TVD\*\* 7759
Elevations GR 5693 KB 5718 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD, (RES 005-07262)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3566 Fresh Water (bbls): 990
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1880

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A53B	53	0	124	100	124	0	VISU
SURF	13+1/2	9+5/8	J55	3	0	3620	1560	3620	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18550	2940	18550	110	CBL

Bradenhead Pressure Action Threshold   1086   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,239		NO	NO	
SUSSEX	5,620		NO	NO	
SHANNON	6,504		NO	NO	
SHARON SPRINGS	8,124		NO	NO	
NIOBRARA	8,239		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on Prosper Farms 4-65 14-13 1AH (005-07262)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name:   Kamrin Stiver  

Title:   Drilling Technician  

Date: \_\_\_\_\_

Email:   kstiver@civresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403303855	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403303857	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403303850	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303851	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303852	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303854	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)