

HALLIBURTON

iCem[®] Service

CRESTONE PEAK RESOURCES-EBUS

Ft. Lupton District, COLORADO

Prosper Farms 4-65 14-13 3BH Production

Job Date: Wednesday, October 05, 2022

Sincerely,

Meghan Van Zyl

Legal Notice

Disclaimer:

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Prosper Farms 4-65 14-13 3BH** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 53 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

Sold To #: 324725	Ship To #: 9140426	Quote #:	Sales Order #: 0908155886
Customer: CRESTONE PEAK RESOURCES-EBUS		Customer Rep: Jose Torres	
Well Name: PROSPER FARMS 4-65 14-13 3BH	Well #: 9140426	API/UWI #: 005-07505	
Field:	City (SAP): WATKINS	County/Parish: Arapahoe	State: COLORADO
Legal Description:			
Contractor: PATTERSON-UTI ENERGY		Rig/Platform Name/Num: PATTERSON 572	
Job BOM: 7523 7523			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX41066		Srvc Supervisor: Kyle Bath	

Job

Formation Name	
Formation Depth (MD)	Top <input type="text"/> Bottom <input type="text"/>
Form Type	BHST
Job depth MD	18394ft Job Depth TVD <input type="text"/>
Water Depth	Wk Ht Above Floor <input type="text"/>
Perforation Depth (MD)	From <input type="text"/> To <input type="text"/>

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36			0	3447	0	
Casing	0	5.5	4.778	20			0	18392	0	
Open Hole Section			8.5				3447	18394	3447	

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	5.5			18392	Top Plug	5.5		HES
Float Shoe	5.5				Bottom Plug	5.5		HES
Float Collar	5.5				SSR plug set	5.5		HES
Insert Float	5.5				Plug Container	5.5		HES
Stage Tool	5.5				Centralizers	5.5		HES

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Tuned Prime	TUNED PRIME CEMENT SPACER SYS	50	bbl	11.5	3.74	23.64	6	1775

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
2	Cap	SBM CEM ELASTICEM™ SYS	575	sack	13	1.66	8.23	8	4732
3	IsoBond Lead Cement	SBM CEM FDP-C1371 SYS	805	sack	13	1.55	7.14	8	5747
4	ElastiCem	SBM CEM ELASTICEM™ SYS	1540	sack	13.2	1.59	7.78	8	11981
5	Displacement	Displacement	407	bbl	10			8	17094
Comment 984bbbls mix water total used.									

2.0 Real-Time Job Summary

2.1 Job Event Log

Seq No.	Activity	Date	Time	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Pump A Pressure (psi)	Cmb Stg Total (bbl)	Comments
1	Call Out	10/5/2022	10:30:00					CREW CALLED OUT, REQUESTED ON LOCATION @ 16:30
2	Depart Yard Safety Meeting	10/5/2022	14:15:00					PRE JOURNEY SAFETY MEETING WITH ALL HES PERSONNEL, DISCUSS ROUTE AND HAZARDS ASSOCIATED WITH THE JOURNEY
3	Crew Leave Yard	10/5/2022	14:30:00					ALL HES EMPLOYEES IN ROUTE TO LOCATION
4	Arrive at Location from Service Center	10/5/2022	16:00:00					CREW ON LOCATION, RECIEVED NUMBERS FROM CO REP, TD 18394, TP 18392, SJ 5, CSG 5.5 20#, PREV CSG 9 5/8 36# @ 3447, HOLE 8.5, MUD 9.4, TVD 7815, 270 CENTRALIZERS, WATER TEST, TEMP 65, PH 7, CHLORIDES 0
5	Assessment Of Location Safety Meeting	10/5/2022	16:15:00					ASSESSMENT OF LOCATION SAFETY MEETING WITH ALL HES EE'S TO DISCUSS SITE SPECIFIC HAZARDS
6	Safety Meeting - Pre Rig-Up	10/5/2022	16:30:00					PRE RIG UP SAFETY MEETING WITH ALL HES EE'S TO DISCUSS HAZARDS BEFORE RIGGING UP
7	Safety Meeting - Pre Job	10/5/2022	18:30:00	8.24	0.00	-1.98	33.88	PRE JOB SAFETY MEETING WITH ALL HES EE'S, RIG HANDS AND CO REP TO DISCUSS HAZARDS DURING JOB
8	Start Job	10/5/2022	19:02:33	8.26	0.00	14.53	33.88	START RECORDING DATA
9	Drop Bottom Plug	10/5/2022	19:02:37	8.27	0.00	14.22	33.88	LAUNCH BOTTOM PLUG
10	Test Lines	10/5/2022	19:04:11	8.27	0.00	214.54	36.14	TEST LINES TO 6390 PSI

11	Pump Spacer 1	10/5/2022	19:07:32	8.25	0.00	98.72	0.00	PUMP 50 BBLS TUNED PRIME SPACER 11.5 PPG, 8 BPM 700 PSI
12	Pump Cap Cement	10/5/2022	19:15:21	11.96	7.75	512.41	0.06	MIX AND PUMP 575 SKS 169.9 BBLS CAP CEMENT 13 PPG, 1.66 FT3/SK, 8.23 GAL/SK, 9 BPM 1200 PSI, CALCULATED TOCC SURFACE
13	Pump Lead Cement	10/5/2022	19:34:52	12.57	7.03	541.83	0.06	MIX AND PUMP 805 SKS 222.2 BBLS LEAD CEMENT 13 PPG, 1.55 FT3/SK, 7.14 GAL/SK, 9 BPM 1200 PSI, CALCULATED TOLC 2434
14	Pump Tail Cement	10/5/2022	20:00:34	13.13	8.86	1000.43	0.07	MIX AND PUMP 1540 SKS 436.1 BBLS TAIL CEMENT 13.2 PPG, 1.59 FT3/SK, 7.78 GAL/SK, 9 BPM 950 PSI, CALCULATED TOTC 7703
15	Shutdown	10/5/2022	20:52:19	13.75	0.00	200.72	442.96	SHUTDOWN, WASH PUMPS AND LINES TO TANK
16	Drop Top Plug	10/5/2022	21:01:18	7.45	0.00	7.70	461.56	LAUNCH TOP PLUG
17	Pump Displacement	10/5/2022	21:01:26	7.45	0.00	6.75	0.00	PUMP 407 BBLS FRESH WATER DISPLACEMENT, FIRST 20 BBLS W/MMCR, 10 BPM 3400 PSI, RECEIVED 50 BBLS TUNED PRIME SPACER AND 53 BBLS CEMENT TO SURFACE
18	Bump Plug	10/5/2022	21:50:52	8.38	0.03	2953.79	400.03	BUMP PLUG AT 2650 PSI TOOK TO 3400 PSI
19	Check Floats	10/5/2022	21:54:16	8.37	0.00	3218.10	400.23	CHECK FLOATS, FLOATS HELD TOOK 4.5 BBLS BACK
20	End Job	10/5/2022	21:56:19	8.17	0.00	6.48	400.23	STOP RECORDING DATA, USED 1017 BBLS FRESH WATER FOR JOB
21	Safety Meeting - Pre Rig-Down	10/5/2022	22:00:00					PRE RIG DOWN SAFETY MEETING WITH ALL HES EE'S TO DISCUSS HAZARDS ASSOCIATED WITH RIGGING DOWN
22	Depart Location Safety Meeting	10/5/2022	23:00:00					PRE DEPARTURE SAFETY MEETING WITH ALL HES EE'S TO DISCUSS ROUTES AND HAZARDS ASSOCIATED WITH THE JOURNEY

23 Crew Leave Location 10/5/2022 23:30:00

THANK YOU FOR USING HALLIBURTON, KYLE BATH AND
CREW.

3.0 Attachments

3.1 Real Time iCem Job Chart

