

FORM  
5Rev  
12/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403303620

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: kstiver@civiresources.com

API Number 05-005-07501-00

County: ARAPAHOE

Well Name: Lone Tree

Well Number: 4-65 15-16 3CH

Location: QtrQtr: SENE Section: 15 Township: 4S Range: 65W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1719 feet Direction: FNL Distance: 600 feet Direction: FEL

As Drilled Latitude: 39.706420 As Drilled Longitude: -104.643034

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 12/16/2022

\*\* If directional footage at Top of Prod. Zone Dist: 1609 feet Direction: FSL Dist: 330 feet Direction: FEL  
Sec: 15 Twp: 4S Rng: 65W\*\* If directional footage at Bottom Hole Dist: 1629 feet Direction: FSL Dist: 333 feet Direction: FWL  
Sec: 16 Twp: 4S Rng: 65W

Field Name: DJ HORIZONTAL NIOBRARA

Field Number: 16950

Federal, Indian or State Lease Number: 106645

Spud Date: (when the 1st bit hit the dirt) 08/17/2022 Date TD: 11/14/2022 Date Casing Set or D&amp;A: 11/15/2022

Rig Release Date: 11/26/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 18416 TVD\*\* 8050 Plug Back Total Depth MD 18408 TVD\*\* 8050

Elevations GR 5693 KB 5706

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD, (RES 005-07262)

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 4207 Fresh Water (bbls): 1025

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2102

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A53B	53	0	124	100	124	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3454	1521	3454	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	18408	2925	18408	300	CBL

Bradenhead Pressure Action Threshold 1036 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	5,179		NO	NO	
SUSSEX	5,507		NO	NO	
SHANNON	6,393		NO	NO	
SHARON SPRINGS	7,971		NO	NO	
NIOBRARA	8,058		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on Prosper Farms 4-65 14-13 1AH (005-07262)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kamrin StiverTitle: Drilling Technician

Date: \_\_\_\_\_

Email: kstiver@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403303650	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403303652	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403303643	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303644	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303646	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403303648	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)