



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fed COC48743	
2. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. OPERATOR: Roemer Oil Company ADDRESS: 1675 Broadway, Suite 2750 CITY: Denver STATE: CO ZIP: 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1650' FNL, 2040' FWL (SE NW) ✓ At proposed Prod. zone Same		8. FARM OR LEASE NAME Wild Thing	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A		9. WELL NO. 1-14	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'		10. FIELD AND POOL, OR WILDCAT Wilbeat <u>Brandon</u>	
15. NO. OF ACRES IN LEASE 320		11. QTR. QTR. SEC. T.R. AND MERIDIAN SE NW 14-19S-45W	
16. PROPOSED DEPTH 5500'		12. COUNTY Kiowa	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		13. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL. 40	
18. ELEVATIONS (Show whether GR or KB) 3891' GR		14. OBJECTIVE FORMATION Mississippian (Morrow)	
19. DRILLING CONTRACTOR Murfin Drilling		15. APPROX. DATE WORK WILL START September 27, 1993	
20. PHONE NO. (316) 267-3241		21. PHONE NO.	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	23#	300' ✓	240 SX
7-7/8"	4-1/2"	11.6#	5300' ✓	250 SX

24 IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNC.

T.19S., R.45W.
Section 14: NW 1/4, SE 1/4

RECEIVED

AUG 27 1993

COLORADO OIL & GAS CONSERVATION COMMISSION

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 74970

DRILLER NO.

FIELD NO. 7500

LEASE NO.

FORM CD. MISSP.

Las Animas Arch

25. PRINT Victor Phillips
SIGNED [Signature] TITLE Engineer DATE 8/20/93

(This space for Federal or State Use)

PERMIT NO. 931209 APPROVAL DATE SEP 2 1993 EXPIRATION DATE DEC 31 1993
APPROVED BY Susan McCannan by [Signature] TITLE Director DATE SEP 2 1993
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 061 6671

IF PRODUCTION CASING IS SET, PROVIDE ANNULAR CEMENT COVERAGE ACROSS CHEYENNE & DAKOTA ZONES. IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT 50' ABOVE ANY SIGNIFICANT MORROW ZONE AND/OR DST ZONE 2) 40 SKS CMT FROM 1000' UP 3) 40 SKS CMT FROM 900' UP 4) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 5) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 6) 5 SKS CMT IN RAT HOLE & MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD