

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT



AJJ	
DVR	<input checked="" type="checkbox"/>
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 719 Farmers Union Bldg.
City Denver 3 State Colorado
Lease Name Texas-Government Well No. 1 Derrick Floor Elevation 8038 KB
Location NE SE NE Section 10 Township 9 N Range 78 W Meridian 6th PM
1520 (quarter quarter) feet from N Section line and 200 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 1, 1957Signed Craig Norton
Title Chief Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-2	330	150			
5 1/2	14	J-55	2158	140			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	4 jets	2070	84

TOTAL DEPTH 2160 Schlumberger

PLUG BACK DEPTH _____

Oil Productive Zone: From 2070 To 80Electric or other Logs run To 2160Was well cored? No

Gas Productive Zone: From _____ To _____

Date _____, 19____

Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
8/18/57	MCA	700	2070	84	Dakota	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. 8/19 19 57

For Flowing Well:

Flowing Press. on Csg. 0 lbs./sq.in.Flowing Press. on Tbg. 120 lbs./sq.in.Size Tbg. 2" in. No. feet run 2027Size Choke 11/64 in.Shut-in Pressure 200#Test Completed 8 A.M. or P.M. 8/20 19 57

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 55 API Gravity 31°
Gas Vol. 280 Mcf/Day; Gas-Oil Ratio 500/1 Cf/Bbl. of oil
B.S. & W. trace %; Gas Gravity .57 (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre shale	Surface	842'	
Niobrara shale	842'	1420'	Shale
Frontier sd	1420'	1967'	Sandstone
Dakota sd	2063'	2137'	Sandstone
Lakota sd	2137'	TD	Sltstn and slty sh, drk gry-blk, w/sml amt v fn gr qtz SS and mny loose qtz grs.