

FORM
5

Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403283823

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Mosiah Montoya
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4200
Address: 2001 16TH STREET SUITE 900 Fax: _____
City: DENVER State: CO Zip: 80202 Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-48931-00 County: WELD
Well Name: Guttersen Well Number: C28-745
Location: QtrQtr: SWSE Section: 33 Township: 4N Range: 64W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 318 feet Direction: FSL Distance: 1743 feet Direction: FEL
As Drilled Latitude: 40.262624 As Drilled Longitude: -104.552798
GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 08/25/2022
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 202 feet Direction: FSL Dist: 2306 feet Direction: FEL
Sec: 33 Twp: 4N Rng: 64W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 412 feet Direction: FNL Dist: 2276 feet Direction: FEL
Sec: 28 Twp: 4N Rng: 64W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 11/04/2022 Date TD: 11/12/2022 Date Casing Set or D&A: 11/13/2022
Rig Release Date: 12/02/2022 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17131 TVD** 6788 Plug Back Total Depth MD 17100 TVD** 6788
Elevations GR 4714 KB 4743 **Digital Copies of ALL Logs must be Attached**

List All Logs Run:

CBL, MWD/LWD, (NEU in 123-48941)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1624 Fresh Water (bbls): 1479
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | A-52A | 36.94 | 0 | 109 | 64 | 109 | 0 | CALC |
| SURF | 13+1/2 | 9+5/8 | J-55 | 36 | 0 | 1927 | 717 | 1927 | 0 | VISU |
| 1ST | 8+1/2 | 5+1/2 | P-110 | 17 | 0 | 17119 | 2444 | 17119 | 1040 | CBL |

Bradenhead Pressure Action Threshold 578 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,683 | | | | |
| SUSSEX | 4,319 | | | | |
| SHANNON | 4,890 | | | | |
| TEEPEE BUTTES | 5,986 | | | | |
| SHARON SPRINGS | 6,763 | | | | |
| NIOBRARA | 6,847 | | | | |

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r NEU log ran on Guttersen D09-745 (123-48941).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: _____ Email: julie.webb@chevron.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 403284353 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 403284304 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 403284301 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403284306 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403293148 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403293151 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)