

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/18/2023

Submitted Date:

01/23/2023

Document Number:

706700206

FIELD INSPECTION FORMLoc ID 443722 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Civitas		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483666	WELL	DG	01/18/2023		005-07522	Property Reserve 4-65 3-4 1AH	DG

General Comment:

Surface Cementing Inspection

Inspected Facilities

Facility ID: 483666 Type: WELL API Number: 005-07522 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Cartel 11 Pusher/Rig Manager: Kenny
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: YES Disposal Location: Waste Management

Comment: Surface TD 3774', 9 5/8" steel pipe

Corrective Action: _____ Date: _____

Cement**Cement Contractor**

Contractor Name: Magnum Contractor Phone: _____

Surface Casing

Cement Volume (sx): 1705 Circulate to Surface: YES
 Cement Fall Back: NO Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: MAG S cement/1.44 yield, pumped max 7.2 bpm, 13.2 ppg, max 700 psi, 45 bbls cement back to surface, 288 bbls displacement, BH temp 70 degrees F/mix tank 68 degrees F

Corrective Action: _____ Date: _____