FORM 17 Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

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BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogcc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10775 3. BLM Lease No:
2. Name of Operator: KT RESOURCES LLC
4. API Number; 05-103-09468-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: FEE Number: M-32-2-96N
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW,32,2N,96W,6
8. County RIO BLANCO 9. Field Name: WHITE RIVER
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 01/10/2023

12. Well Status: ☐ Flowing
☒ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☐ Two ☒ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 80 Fm: WFCMC	Tubing: Fm:	Prod Csg 60 Fm: WFCMC	Intermediate Csg: 0	Surf. Csg 0

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? ☒ Yes ☐ No
Confirmed open? ☒ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid:
☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)
na

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	WFCMC 80		60	0	NO FLOW	NONE
05:00	WFCMC 80		60	0	NO FLOW	NONE
10:00	WFCMC 80		60	0	NO FLOW	NONE
15:00	WFCMC 80		60	0	NO FLOW	NONE
20:00	WFCMC 80		60	0	NO FLOW	NONE
25:00	WFCMC 80		60	0	NO FLOW	NONE
30:00	WFCMC 80		60	0	NO FLOW	NONE

REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.
Describe character of flow in “Intermediate Flow” column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in “Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? [X] Yes [ ] No

Confirmed open? [X] Yes [ ] No

INTERMEDIATE SAMPLE TAKEN?

[ ] Yes [X] No [ ] Gas [ ] Liquid

Character of Intermediate fluid:

[ ] Clear [ ] Fresh

[ ] Sulfur [ ] Salty [ ] Black

Other:(describe)

na

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
00:00	WFCMC 80		60	0	NO FLOW	NONE
05:00	WFCMC 80		60	0	NO FLOW	NONE
10:00	WFCMC 80		60	0	NO FLOW	NONE
15:00	WFCMC 80		60	0	NO FLOW	NONE
20:00	WFCMC 80		60	0	NO FLOW	NONE
25:00	WFCMC 80		60	0	NO FLOW	NONE
30:00	WFCMC 80		60	0	NO FLOW	NONE

REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: 0 PSIG

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Levin Boulger Title: Foreman Phone: (970) 509-0256

Signed: Tony Gale Title: Co-owner Date: 1/22/2023

Witnessed By: Title: Agency: