

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403297723

Date Received:

01/20/2023

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

443563

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 COUNTY ROAD 215</u>		Phone: <u>(970) 623-4875</u>
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>		Mobile: <u>(970) 263-2760</u>
Contact Person: <u>Michael Gardner</u>		Email: <u>mgardner@terraep.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400918407

Initial Report Date: 10/15/2015 Date of Discovery: 10/14/2015 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENW SEC 2 TWP 7S RNG 95w MERIDIAN 6

Latitude: 39.472286 Longitude: -107.967595

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 334767

Spill/Release Point Name: PA 21-2 Tank Battery Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: warm, sunny

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

WPX employee didn't open a valve on the gun barrel after completing a routine maintenance. That resulted in condensate flowing to the combustor. The condensate caught on fire and less than 1 bbl of condensate impacted soil immediately adjacent to the combustor. The Fire Department was called and attempted to put out the fire with water which mixed with the small volume of condensate and ran off the location ~ 250'. WPX would like to ask for COGCC's permission to analyze the confirmation samples for an abbreviated list of Table 910-1 analytes. The samples would be analyzed for TPH, BTEX, and PAHs. The samples would not be analyzed for metals and inorganics.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/15/2015	COGCC	Stan Spencer	970-625-2497	initial Form 19
10/14/2015	County	Kirby Wynn	970-625-5905	verbal
10/21/2015	County	Morgan Hill	970-625-5200	email
10/15/2015	Town/City Officials	Stuart McArthur	970-285-7630	email
10/15/2015	Town/City Officials	Steve Rippy	970-285-9050	email
10/15/2015	Town/City Officials	Roger Bulla	970-285-7000	email
10/15/2015	Water Intake	Mark King	970-285-7630	email
10/14/2015	Fire Department	David Blair	970-285-9119	verbal
10/14/2015	Surface owner		-	verbal
10/15/2015	CDPHE	spill line	877-5185608	Report # 2015-0656

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

_____ Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

_____ Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

_____ Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

_____ Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____

Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

- Areas offsite of Oil & Gas Location
- Off-Location Flowline right of way

Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Please forward onto John Heil

This Supplemental Form 19 is being submitted to request closure of the historical spill that occurred at the PA 21-2 location (Spill ID 443563) in 2015.

Subcontractor personnel and laboratory representatives were requested to perform a records search for any documentation pertaining to the PA 21-1 tank battery release that occurred in 2015. The attached documents show the reporting submittals and confirmation sampling that occurred between 2015 and 2017.

A review of the confirmation data collected in 2015 indicates that soil met COGCC thresholds, with that exception to arsenic and inorganics. A review of the spill area in 2017 indicates that the soil do not contain any visual signs of impacts, nor does the adjacent vegetation appear affected by the exceeding inorganic concentrations, specifically SAR.

TEP is requesting consideration to the exceeding SAR concentrations in accordance with COGCC Footnote #3 as the adjacent landuse is rangeland with vegetation compatible with higher levels of SAR, as well as the attached background evaluation document shows SAR concentrations as high as 57 in the Parachute/Battlement Mesa area. As well as arsenic is below background concentrations.

TEP is requesting closure of Spill ID: 443563

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kris Rowe

Title: TEP Environmental Date: 01/20/2023 Email: krowe@terraep.com

COA Type **Description**

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403297729	ANALYTICAL RESULTS
403297730	SOIL SAMPLE LOCATION MAP
403297731	SITE MAP
403297733	OTHER
403297734	OTHER
403297782	PHOTO DOCUMENTATION
403297786	ANALYTICAL RESULTS

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)