



November 2, 2022

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
Attn: Ms. Julie Murphy, Director

**RE: Request to the Director, Rule 408.r Open Hole Logging Exception Request
A07-01 Pad: NENE, Section 7, Township 6 North, Range 64 West, 6th P.M.
Weld County, Colorado**

Bishop A18-742	Doc #402872720	Bishop A09-665	Doc #402872729	Bishop AB32-783	Doc #402872101
Bishop A18-733	Doc #402872721	Bishop A09-655	Doc #402872731	Bishop AB32-773	Doc #402872104
Bishop A18-724	Doc #402872722	Bishop AB31-740	Doc #402872076	Bishop AB32-764	Doc #402872108
Bishop A18-715	Doc #402872725	Bishop AB31-731	Doc #402872085	Bishop AB32-755	Doc #402872110
Bishop A09-685	Doc #402872727	Bishop AB31-722	Doc #402872088		
Bishop A09-675	Doc #402872727	Bishop AB31-712	Doc #402872091		

Dear Director:

Noble Energy, Inc. ("Noble") intends to drill and produce the above referenced horizontal oil and gas well(s), to be located as noted above. Noble respectfully requests the Director to approve an exception to Rule 408.r for the referenced proposed wells, as suitable gamma ray and resistivity logs exist in the records from prior wells drilled in the vicinity of the surface-hole location of the proposed well(s).

The log from the following prior-drilled well is proposed to provide adequate log coverage to characterize the geology of the area and is located on the same pad of the proposed wells:

Well name(s) with Log	API Number	Distance to Well	Direction to Well	Log Document Number(s)	Type of Log
Dyer 41-7	05-123-20669	180	NW	1214627	IND-GR
Francis 21-8	05-123-27380	2225	E	1405458	IND-GR
Dyer 42-7	05-123-13959	1050	S	1037620	IND-GR

One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "Open-hole logging exception - No open-hole logs were run" and shall clearly identify the type of log and the well (by API#) in which open-hole logs were run. Noble hereby requests the Director to grant an exception to Rule 408.r.

If you should have any questions or concerns regarding this permit, please contact the undersigned at (303) 928-7128.

Respectfully,

Justin Garrett
Regulatory Analyst
Agent for Noble Energy, Inc.

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