

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/20/2023

Submitted Date:

01/20/2023

Document Number:

707600910

**FIELD INSPECTION FORM**

Loc ID 306483 Inspector Name: Evins, Bret On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**  
 OGCC Operator Number: 100322  
 Name of Operator: NOBLE ENERGY INC  
 Address: 2001 16TH STREET SUITE 900  
 City: DENVER State: CO Zip: 80202

**Findings:**  
19 Number of Comments  
0 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289213	WELL	PR	03/01/2022	OW	123-24766	TURMAN 32-42	PR

**General Comment:**  
 This is a WELL / BATTERY inspection. (AMI: Alternate Method Inspection).  
 Well(s): 1: Producing | PR.  
 Battery: Active.  
  
 Centralized Battery serves 1 Location ID (306483).  
 (Well(s): 1: Producing | PR).  
  
 Centralized Battery formerly served 1 Location ID (305811).  
 (Well(s): 1: Plugged & Abandoned | PA).  
  
 Follow-up to Field Inspection Report doc. #707600875 dated 12/20/2022.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Propane.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Braided wire.		
Corrective Action:			Date:
Type	SEPARATOR		

Comment:	Surrounded by metal berms.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Iron mesh panel.		
Corrective Action:			Date:
<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	<p>Prior insp:                      Gas metering equipment NOT calibrated in past year.                      Last posted calibration date: 05/28/2021. Refer to 430.d.(1) for guidance.                      Observed calibration card. No photo.                      * Calibrate gas metering equipment annually to comply with rule 430.d.(1).                      Corrective Action date: 01/20/2023.</p> <p>This insp:                      ** Gas meter has been recently calibrated.                      NEW calibration date: 01/11/2023. Photo of calibration card provided by Operator.                      See photo(s) #3. (Operator provided).</p> <p>** Field Inspection Report Resolution   FIRR doc. #403293552 indicates                      Gas sales meter has been calibrated as of 01/11/2023.                      Operator provided photo for verification.</p>		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas engine drives pump jack. Surrounded by protective shed.		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	<p>ECD 1: Crude storage vapor line combustor(s). Controls crude oil tank(s) vapors.                      Pilots: ON.                      ECD 2: Separator vapor line combustor(s). Controls separator(s) vapors.                      Pilots: ON.</p>		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	<p>At Battery site:                      2: ECD scrubber(s).                      1: Propane tank. Placards.</p>		
Corrective Action:			Date:
Type: Bradenhead	# 1		

Comment: <a href="#">Appears plumbed to surface.</a>		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	48 Bbls.
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tank(s).</a>				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.523124,-104.454009
Comment: <a href="#">Equalizer line(s) connect crude oil tank(s).</a>					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ produced H2O vault(s).</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 289213 Type: WELL API Number: 123-24766 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing | PR.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 06/11/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width: 90%;" type="text"/>						
Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On FRI 01/20/2022 at approximately 08:30 hrs. I, Bret Evins, conducted an AMI: Alternate Method inspection at:                      Operator Name: NOBLE ENERGY INC                      Location Name: TURMAN-67N63W/32NWSE                      Location ID: 306483                      Well Name(s):                      Turman 32-42.                      API:                      123-24766.                      Location County: Weld County, Colorado                      Weather: Overcast, damp w/ snow patches.</p> <p>While there, I observed:                      Well(s): 1: Producing   PR.                      Battery: Active.</p> <p>Centralized Battery serves 1 Location ID (306483).                      (Well(s): 1: Producing   PR).</p> <p>Centralized Battery formerly served 1 Location ID (305811).                      (Well(s): 1: Plugged &amp; Abandoned   PA).</p> <p>Follow-up to Field Inspection Report doc. #707600875 dated 12/20/2022.</p> <p>During this inspection, the following prior possible compliance issues appear to be addressed:                      1.) Gas metering equipment NOT calibrated in past year.                      Last posted calibration date: 05/28/2021. Refer to 430.d.(1) for guidance.                      * Calibrate gas metering equipment annually to comply with rule 430.d.(1).                      Corrective Action date: 01/20/2023.                      Observed calibration card. No photo.                      ** Gas meter has been recently calibrated.                      NEW calibration date: 01/11/2023. Photo of calibration card provided by Operator.                      See photo(s) #3. (Operator provided).</p> <p>Field Inspection Report Resolution   FIRR doc. #403293552 indicates Gas sales meter has been calibrated as of 01/11/2023.                      Operator provided photo for verification.</p> <p>During this inspection, NO New/Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	01/20/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600911	Site photo(s)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5990599">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5990599</a>