



FOR OGCC USE ONLY
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AUG 26 02
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 00005
Name of Operator: N/A COGCC
Address: _____
City: _____ State: _____ Zip: _____
Contact Name and Telephone
No: _____
Fax: _____
24 hour notice required, contact: _____
Tel: _____
API Number: 107-5092 OGCC Lease No.: #3 Other wells this lease? ☐ Y ☐ N
Well Name: Bradley Well Number: #3
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, 18, 6N, 86W
County: ROUIT Federal, Indian or State Lease Number: _____
Field Name: Tow Creek Field Number: _____

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☐ No If yes, explain details below: _____
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below: _____
Details: _____



OPEN HOLE 2772-3285'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Conductor	13 3/4	106'	surf	
Surface	8 5/8	619'	surf	
Production	5 1/2	2772'		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
Set 90 sks cmt from 3280' ft. to 2610' ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 75 sks cmt from 640' ft. to 520' ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 10 sks cmt from 50' ft. to 0' ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set 10 sks cmt from 50' ft. to 0' ft. in ☐ Casing ☐ Open Hole ☒ Annulus
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate
Set _____ sacks in rat hole
Dry-Hole Marker: ☐ Yes ☐ No
Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: 05-18-02
*Wireline Contractor: _____
*Cementing Contractor: Ripley Sales & Service
Type of Cement and Additives Used: _____
Attach Job Summaries: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: _____
Signed: _____ Title: NWAE Date: 8-19-02
OGCC Approved: _____ Title: _____ Date: _____
CONDITIONS OF APPROVAL, IF ANY: _____



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHWEST REGION INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		P O BOX 98	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		LOMA, CO 81524 (970)-858-7521	
API No. 05- 107 - 5092		LEASE NAME: Bradley #3	
LOCATION: NENW, 18, 6N, 86W		OPERATOR: N/A	
DATE: 8-16-02		INSPECTOR: JAIME ADKINS MOBIL (970)-250-2440	
INSP TYPE SR	INSP STATUS PA	PA Y N	PASS/FAIL P F
VIOLATION Y N		NOV Y N	
UIC VIOL TYPE UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT <input type="checkbox"/>		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		ALL UIC VIOLATIONS REQUIRE NOAVS	
Well ID Signs (Rule 210)	Fences (Rule 604 C.(3), 1003.A)		
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY	PRODUCED WATER PITS TOTAL # _____	OIL ACCUMULATION <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>	
	SKIMMING/SETTLING PITS TOTAL # _____	COVERED # _____ UNCOVERED # _____	
	SPECIAL PURPOSE PITS TOTAL # _____	LINED # _____ UNLINED # _____	
	COMMENTS/SIZE _____		
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO			
Tank Battery Equipment (Rule 604)	BURIED OR PARTIALLY BURIED VESSELS : #STEEL #FIBERGLASS #CONCRETE #OTHER		
Fire Walls/Berms/Dikes (Rule 604)			
General Housekeeping (Rule 603.G)			
Spills (Oil/Water) (Rule 908)			
UIC ROUTINE INSPECTION FILL OUT FORM 21 WHEN WITNESSING MIT	INJ PRESSURE _____ PSIG	COMMENTS	
	T-C ANN PRESSURE _____ PSIG		
	BRHD PRESSURE _____ PSIG		
Drilling Well/Workover (Rule 315)			
Surface Rehabilitation (Rule 317)	Surface Recl. complete, Mortons to do re-veg & weed control, see picture		
Miscellaneous	/		
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHWEST REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		73 Sipprelle Dr., Suite J1	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Parachute, CO 81524 970-285-9000	
Date: 5-18-02	Facility ID:	Operator: N/A	
Location: NENW, 18, 6N, 86W		Lease Name: Bradley #3	
API Number: 05 - 107 - 5092		Inspector: JAIME ADKINS Cell: 970-250-2440	
INSP TYPE	INSP STATUS	RECLAM <input type="checkbox"/> PASS <input checked="" type="checkbox"/> INTER <input checked="" type="checkbox"/>	PASS/FAIL <input type="checkbox"/> P <input type="checkbox"/> F
VIOLATION <input type="checkbox"/> Y <input type="checkbox"/> N		NOV <input type="checkbox"/> Y <input type="checkbox"/> N	
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		ALL UIC VIOLATIONS REQUIRE NOAVS	
Well ID Signs (Rule 210) Y N		Fences Y N (Rule 603.b.(7), 1002.a)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____	
		Special Purpose Pits Total # _____ Lined # _____ Unlined # _____	
Tank Battery Equipment (Rule 604)		BURIED OR PARTIALLY BURIED VESSELS: #STEEL #FIBERGLASS #CONCRETE #OTHER	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]			
General Housekeeping (Rule 603.g)			
Spills (Oil/Water) (Rule 906)			
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig COMMENTS	
Drilling Well/Workover (Rule 317)		witnessed bottom plug. Pumped 90 sk plug.	
Surface Rehabilitation (Rule 1003, 1004)			
Miscellaneous			
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

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TOW CREEK PLUGGING PROCEDURE

BRADLEY #3 API# 107-05092
SWNENW, SECTION 18, T6N, R86W, 6TH PM
ROUTT COUNTY, COLORADO

WELL INFORMATION:

TOTAL DEPTH DRILLED 3285' ✓
PLUG BACK TD 3285'
OPEN HOLE 3285' - 2772' ✓

CONDUCTOR 13 3/8" at 106'
SURFACE CASING 8 5/8" at 619' W/ 350 SX
PRODUCTION CASING 5 1/2" 14# I-55 at 2772' W/ 150 SX ✓ *est TOC 1900'*

OIL SHOWS 2798', 3185' - 3200'

Well is currently shut in with rods and tubing in the hole. Casing pressure is appx. 5 psig. The well is shut in because it is pretty well watered out. There is probably a short column of oil (10' - 50') on top of a column of water which should be circulated out during plugging operations.

PROCEDURE:

- (1) MIRU. Install BOP if needed. POOH with rods and tubing. RIH with tubing and tag fill at estimated depth of 3280'. Set balanced cement plug from TD to 2700'. Tag at or above 2722'. $(0.1370 \text{ cf/ft} * 563') * (1.3 / 1.15 \text{ cf/sk}) = 87 \text{ sx (30\% excess)}$.
- (2) Circulate one hole volume with water. POOH laying down. Perforate 4 holes at 640'. Establish circulation down 5 1/2" casing and up 8 5/8" casing. Circulate 200' balanced cement plug. Tag at or above 570'. $[(0.1926 \text{ cf/ft} * 200') + (0.1370 \text{ cf/ft} * 200')] * (1.3 / 1.15) = 75 \text{ sx (30\% excess)}$
- (3) Set 50' cement plugs in 5 1/2" casing and in 5 1/2" X 8 5/8" annulus from 50' to surface. (est. 19 sx)
- (4) Cut off wellhead 3' below ground level. Flush out flowline with fresh water, cut off and cap both ends 3' below ground level.
- (5) Remove all equipment, materials, debris, deadmen and cement pad.