



00212876

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Cabeen Exploration Corp.
 County Routt Address 719 Farmers Union Bldg.
 City Denver State Colo.
 Lease Name Bradley Well No. 2 Derrick Floor Elevation 6426
 Location SE/4 NE/4 NW/4 Section 18 Township 6N Range 86W Meridian 6th
1006.23 (quarter quarter) feet from North Section line and 2202.43 feet from West Section Line
 N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil -; Gas -

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12 February, 1957

Signed [Signature]

Title XXXXXXXXXXXXXXXXXXXX Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling 9 December, 1956, 19 56 Finished drilling 18 January, 19 57

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13 3/8							
10 3/4	31.75	H-40					
5 1/2	14.0	J-55	2690	50	24	15 min	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
-	-	-	-	-

TOTAL DEPTH 2750

PLUG BACK DEPTH -

Oil Productive Zone: From 2705 To 2730

Gas Productive Zone: From - To -

Electric or other Logs run None

Date -, 19 -

Was well cored? No

Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: -

DATA ON TEST

Test Commenced 8 A.M. or PM 2-1 19 57

For Flowing Well:

Flowing Press. on Csg. - lbs./sq.in.

Flowing Press. on Tbg. - lbs./sq.in.

Size Tbg. - in. No. feet run -

Size Choke - in.

Shut-in Pressure -

Test Completed 8 A.M. or PM 2-2 19 57

For Pumping Well:

Length of stroke used 34 inches.

Number of strokes per minute 12

Diam. of working barrel 1 3/4 inches

Size Tbg. 2 7/8 in. No. feet run 2748

Depth of Pump - feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? -

TEST RESULTS: Bbls. oil per day 52 API Gravity 39
 Gas Vol. 1st Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
 B.S. & W. 0.5 %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos Shale	Surface	2750*	Gray Shale
Niobrara	2750*	2750*	Production presumed to be coming from fractured Niobrara shale. It is difficult to support formation change by sample examination, however.