



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED FEB 4 1957 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Cabeen Exploration Corp. County Routt Address 719 Farmers Union Bldg. City Denver State Colo. Lease Name Bradley Well No. 2 Derrick Floor Elevation 6426 Location SE/4 NE/4 NW/4 Section 18 Township 6N Range 86W Meridian 6th 1006.23 feet from North Section line and 2202.43 feet from West Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil - ; Gas - Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12 February, 1957 Signed [Signature] Title [Redacted] Engineer

The summary on this page is for the condition of the well as above date. Commenced drilling 9 December, 1956, 19 Finished drilling 18 January, 19 57

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include sizes 13 3/8, 10 3/4, and 5 1/2.

CASING PERFORATIONS

Table for casing perforations with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a depth log on the right side.

Oil Productive Zone: From 2705 To 2730 Gas Productive Zone: From - To - Electric or other Logs run None Date - 19 Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment: -

DATA ON TEST

Test Commenced 8 A.M. or P.M. 2-1 19 57 Test Completed 8 A.M. or P.M. 2-2 19 57 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used 34 inches. Number of strokes per minute 12 Diam. of working barrel 1 3/4 inches Size Tbg. 2 7/8 in. No. feet run 2748 Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 52 API Gravity 39 Gas Vol. 1.5 Mcf/Day Gas-Oil Ratio - Ct/Bbl. of oil B.S. & W. 0.5 % Gas Gravity - (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

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