

*Approved Nov 27/1958 2595*

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED DEC 16 1958

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT



00212985

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Juniper Oil and Mining Company  
County Routt Address 415 C. A. Johnson Building  
City Denver 2 State Colorado  
Lease Name Govt- Denver-053733 Well No. 1 Derrick Floor Elevation 6904  
Location C SW NE NW Section 19 Township 6N Range 86W Meridian 6th P.M.  
990 feet from N Section line and 1650 feet from W Section Line  
N or S For W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 15, 1958 Signed N. H. Warberg  
Title Production Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling January 15, 1958 Finished drilling March 26, 1958

CASING RECORD

| SIZE    | WT. PER FT. | GRADE | DEPTH LANDED     | NO. SKS. CMT. | W.O.C. | PRESSURE TEST |     |
|---------|-------------|-------|------------------|---------------|--------|---------------|-----|
|         |             |       |                  |               |        | Time          | Psi |
| 10-3/4" | 32.75       | H-40  | 213 (surface)    | 50            | 24     | 0             | 0   |
| 8-5/8"  | 24          | H-40  | 1045 (cave strg) | ---           | ---    | 0             | 0   |
| 7"      | 20          | H-40  | 2623 (cave strg) | ---           | ---    | 0             | 0   |

CASING PERFORATIONS

| Type of Charge   | No. Perforations per ft. | From | Zone | To  | AJJ  |
|--|--------------------------|------|------|-----|------|
|  |                          |      |      |     | DVR  |
| None   | ---                      | ---  | ---  | --- | WRS  |
|  |                          |      |      |     | HFM  |
|  |                          |      |      |     | JAM  |
| TOTAL DEPTH <u>3230</u> PLUG BACK DEPTH <u>---</u> P&A |                          |      |      |     | FJP  |
|  |                          |      |      |     | JJD  |
|  |                          |      |      |     | FILE |

Oil Productive Zone: From --- To --- Gas Productive Zone: From --- To ---  
Electric or other Logs run None Date ---, 19---  
Was well cored? No Has well sign been properly posted? ---

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |     | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|-----|-----------|---------|
|      |                                   |          | From | To  |           |         |
| ---  | ---                               | ---      | ---  | --- | ---       | ---     |
|      |                                   |          |      |     |           |         |
|      |                                   |          |      |     |           |         |

Results of shooting and/or chemical treatment: ---

DATA ON TEST (No tests run)

Test Commenced --- A.M. or P.M. 19--- Test Completed --- A.M. or P.M. 19---  
For Flowing Well: Flowing Press. on Csg. --- lbs./sq.in.  
Flowing Press. on Tbg. --- lbs./sq.in.  
Size Tbg. --- in. No. feet run ---  
Size Choke --- in.  
Shut-in Pressure ---  
For Pumping Well: Length of stroke used --- inches.  
Number of strokes per minute ---  
Diam. of working barrel --- inches  
Size Tbg. --- in. No. feet run ---  
Depth of Pump --- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ---

SEE REVERSE SIDE

|   |
|---|
| TEST RESULTS: Bbls. oil per day <u>---</u> API Gravity <u>---</u>           |
| Gas Vol. <u>---</u> Mcf/Day; Gas-Oil Ratio <u>---</u> Cf/Bbl. of oil        |
| B.S. & W. <u>---</u> %; Gas Gravity <u>---</u> (Corr. to 15.025 psi & 60°F) |



