

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
DEC 16 1958

## WELL COMPLETION REPORT



00212985

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Tow Creek Operator Juniper Oil and Mining Company  
County Routt Address 415 C. A. Johnson Building  
City Denver 2 State Colorado  
Lease Name Govt- Denver-053733 Well No. 1 Derrick Floor Elevation 6904  
Location C SW NE NW Section 19 Township 6N Range 86W Meridian 6th P.M.  
(quarter quarter)  
990 feet from N Section line and 1650 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 15, 1958Signed M. H. Warberg  
Title Production Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling January 15, 1958 Finished drilling March 26, 1958

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32.75	H-40	213 (surface)	50	24	0	0
8-5/8"	24	H-40	1045 (cave strg)	---	---	0	0
7"	20	H-40	2623 (cave strg)	---	---	0	0

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ
					DVR
None	---	---	---	---	WRS
					HHM
					JAM
					FJP
					JJD
					FILE

Oil Productive Zone: From --- To --- Gas Productive Zone: From --- To ---  
Electric or other Logs run None Date ---, 19---  
Was well cored? No Has well sign been properly posted? ---

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: ---

## DATA ON TEST (No tests run)

Test Commenced --- A.M. or P.M. 19--- Test Completed --- A.M. or P.M. 19---

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. --- lbs./sq.in.Length of stroke used --- inches.Flowing Press. on Tbg. --- lbs./sq.in.Number of strokes per minute ---Size Tbg. --- in. No. feet run ---Diam. of working barrel --- inchesSize Choke --- in.Size Tbg. --- in. No. feet run ---Shut-in Pressure ---Depth of Pump --- feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ---

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day --- API Gravity ---  
Gas Vol. --- Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil  
B.S. & W. --- %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)



