

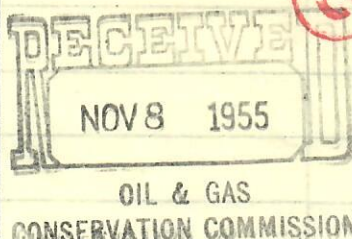
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| | 0 | | |
| | 18 | | |
| | | | |

Locate
Well
Correctly

00197601

File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

State L #69/290

Field Tow Creek Company Cabeen Exploration Corporation
County Routt Address 719 Farmers Union Bldg., Denver, Colo.
Lease Ogle State
Well No. 1 Sec. 18 Twp. 6 North Rge. 86 West Meridian 6th P.M. State or Pat. _____
Location 3686.71 Ft. (N) of South Line and 2297.8 Ft. (E) of West line of _____ Elevation 6600
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Burdette G. OgleDate 7 November 1955Title Executive Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-20-55, 19____ Finished drilling 8-25-55, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 2650' to 2800' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|------|--------------|--------------------|-------------|-------------------|
| 10-3/4 | | | 60 | 20 | | |
| 7 | 23# | | 2630 | 130 | 36 | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 2800 ft. Cable Tools from 0 to 2800 Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from None to _____ ft. No. of holes _____
Acidized with no gallons. Other physical or chemical treatment of well to induce flow none
Shooting Record none

Prod. began September 5, 1955 Making 25 bbls./day of 33 A. P. I. Gravity Fluid on Choke ☒ None ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump 1-1/4 in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log No Date _____ 19____ Straight Hole Survey no Type _____
Date _____ 19____ Other Types of Hole Survey no Type _____
Time Drilling Record no
Core Analysis no Depth _____ to _____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|----------------|---------|--------|---------|
| Mancos-shale | surface | | |
| Niobrara-shale | 2500 | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

AJJ

DYR

FJK

OPS

HWM

AH

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FILE

(Continue on reverse side)

Producer