

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402499219

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: 14855	Contact Name: Conner Staley	Pressure Chart		
Name of Operator: CENTRAL OPERATING INC	Phone: (303) 894-9576	Cement Bond Log		
Address: 1600 BROADWAY STE 1050		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: coidenverproduction@gmail.com		Temperature Survey		
API Number: 05-121-08988	OGCC Facility ID Number: 236498	Inspection Number	688308632	
Well/Facility Name: STATE	Well/Facility Number: 3			
Location QtrQtr: NWSW Section: 36 Township: 3S Range: 51W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: NONE

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: liner

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s) <u>DSND</u>	Perforated Interval <u>3858 - 3854</u>	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.		
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	<u>3747</u>	

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-29-2020	<u>SI</u>	<u>0</u>	<u>0</u>	<u>0</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
<u>650</u>	<u>650</u>	<u>650</u>	<u>650</u>	<u>0</u>

Test Witnessed by State Representative? OGCC Field Representative: Susan Sherman

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Conner Staley Print Name: Conner Staley
Title: _____ Email: coidenverproduction@gmail.com Date: Sept. 29, 2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Susan Sherman Date: 9/29/2020

CONDITIONS OF APPROVAL, IF ANY:

Bradenhead is cemented. Boehler Well Service Rig 8