



00817927

OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department

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Locate  
Well  
Correctly

LOG OF OIL AND GAS WELL

E. Julian Davis and  
Company Mid West Oil Corp. Address Oklahoma City, Okla.  
State or Patented Reservoir Field N. Sterling State Colorado  
Well No. 1 Sec. 10 T. 9N R. 53W Meridian (N) County Logan  
(N) (E) NE/4  
Location 330 Ft. (S) of S Line and 330 Ft. (W) of W line of Elevation  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 23, 1952 Signed J.S. Carter (J.S. Carter)  
Title Partner

The summary on this page is for the condition of the well as above date.  
Commenced drilling 4-23, 19 52 Finished Drilling 4-20 19 52

OIL SANDS OR ZONES

No. 1, from 4776 to 4801 -Sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4876 to 4916 -Sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From to	Purpose
10 3/4	32.75	8rd thd	Natl	221'		None		

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
10 3/4	221	275	Rocky Mt.		
	255-210	30	Cementers		
	Top of surf.	10		Cement	

PLUGS AND ADAPTERS

Heaving plug-Material 4940-4870 Length Mud Depth Set 4870-4940  
Adapters-Material \_\_\_\_\_ Size Cement 4805-4865

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 4985 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

DATES

\_\_\_\_\_ 19 \_\_\_\_\_ Put to producing \_\_\_\_\_ 19 \_\_\_\_\_  
The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which  
\_\_\_\_\_ % was oil, \_\_\_\_\_ % emulsion; \_\_\_\_\_ % sediment. Gravity Be, \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft.  
of gas \_\_\_\_\_ . Rock Pressure, lbs. per sq. in \_\_\_\_\_

EMPLOYES

W. O. Patton Driller Jessie Carter, Driller  
A. W. Armstrong Driller \_\_\_\_\_, Driller

FORMATION RECORD

From	To	Total Feet	Formation