

Document Number:
403295159

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 81295 Contact Name: Cindy Lewis

Name of Operator: RED WILLOW PRODUCTION COMPANY Phone: (970) 442-1952

Address: P O BOX 369 Fax: _____

City: IGNACIO State: CO Zip: 81137 Email: clewis@rwpc.us

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073

COGCC contact: Email: steve.labowskie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-08406-00

Well Name: COX CANYON Well Number: 1B

Location: QtrQtr: SWNW Section: 21 Township: 33N Range: 10W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: _____

Field Name: IGNACIO BLANCO Field Number: 38300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.090810 Longitude: -107.944210

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: _____ Date of Measurement: 06/28/2007

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FRUITLAND COAL	2995	3254		B PLUG CEMENT TOP	2750

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	12+1/4	9+5/8	K-55	36	0	403	350	403	0	VISU
1ST	8+3/4	7	J-55	20	0	2840	385	2840	0	CBL
1ST LINER	6+1/4	5+1/2	FS-4	22.54	2752	3255	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2750 with 27 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 150 sks cmt from 2548 ft. to 1752 ft. Plug Type: CASING Plug Tagged:
 Set 27 sks cmt from 453 ft. to 353 ft. Plug Type: CASING Plug Tagged:
 Set 27 sks cmt from 150 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Estimated P&A Start date is: March 2023
 Information is provided as a courtesy of the Southern Ute Indian Tribe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Karla Tucson
 Title: Wells Engineer Tech III Date: _____ Email: ktucson@rwpc.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403295166	WELLBORE DIAGRAM
403295167	PROPOSED PLUGGING PROCEDURE
403295170	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)