

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402514177

Date Received:

10/19/2020

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 14855 Contact Name: Conner Staley
Name of Operator: CENTRAL OPERATING INC Phone: (303) 8949576
Address: 1600 BROADWAY STE 1050 Fax: _____
City: DENVER State: CO Zip: 80202 Email: coidenverproduction@gmail.com

API Number 05-121-08988-00 County: WASHINGTON
Well Name: STATE Well Number: 3
Location: QtrQtr: NWSW Section: 36 Township: 3S Range: 51W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 2050 feet Direction: FSL Distance: 800 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____
GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____
GPS Instrument Operator's Name: _____ FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____ FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
Field Name: STIRRUP Field Number: 79380
Federal, Indian or State Lease Number: CO 68/4808-S

Spud Date: (when the 1st bit hit the dirt) 05/03/1975 Date TD: 05/06/1975 Date Casing Set or D&A: 09/24/2020
Rig Release Date: 10/06/2020 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4035 TVD** _____ Plug Back Total Depth MD 3934 TVD** _____
Elevations GR 4606 KB 4615 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
2ND	5+1/2	4+1/2	14.6	0	3,700	200	0	3,700	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/24/2020

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

9/24/2020 - Ran 4-1/2 liner to 3,700'. Mix and pump 120 sx 24.57 bbl 14.5lb cement and displace, shut-in. COGCC Rep Susan Sherman Witness. Mix & pump 80 sx 16.38 down 5-1/2" casing from surface & shut-in. COGCC Rep Susan Sherman Witness.

9/25/2020 - MIT well witnessed by COGCC Rep Susan Sherman. See attached Form 21. See attached CBL.

This report is for a subsequently approved workover (liner run). This is the 30 day report. A follow-up Bradenhead test will follow.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Conner Staley

Title: Engineer Date: 10/19/2020 Email: coidenverproduction@gmail.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402514260	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402514240	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
402514177	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402514228	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Form 21 not filed, emailed to Operator for submittal by 1/31/2023. 2022 Bradenhead test due asap with updated wellbore diagram.	01/18/2023

Total: 1 comment(s)