

Project: Garfield County, CO
 Site: BJU B26 496 Pad
 Well: BJU B26 FED 23D-26 496
 Wellbore: Wellbore #1
 Design: Design #2
 Latitude: 39.677318
 Longitude: -108.137746
 Ground Level: 8211.0
 RKB @ 8241.0usft (30')

PROJECT DETAILS: Garfield County, CO
 Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 - Western US
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 System Datum: Mean Sea Level

REFERENCE INFORMATION
 Vertical (TVD) Reference: RKB @ 8241.0usft (30')
 Section (VS) Reference: Slot - 23D-26(0.0N, 0.0E)
 Measured Depth Reference: RKB @ 8241.0usft (30')
 Calculation Method: Minimum Curvature

SECTION DETAILS

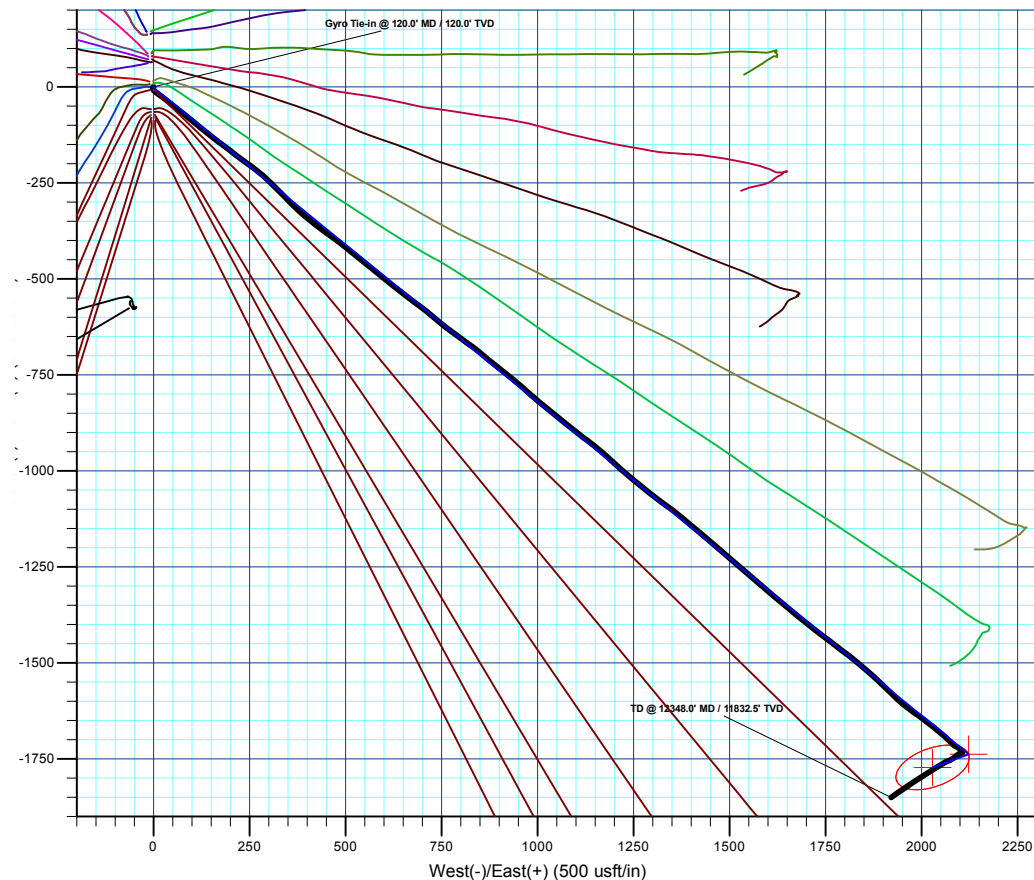
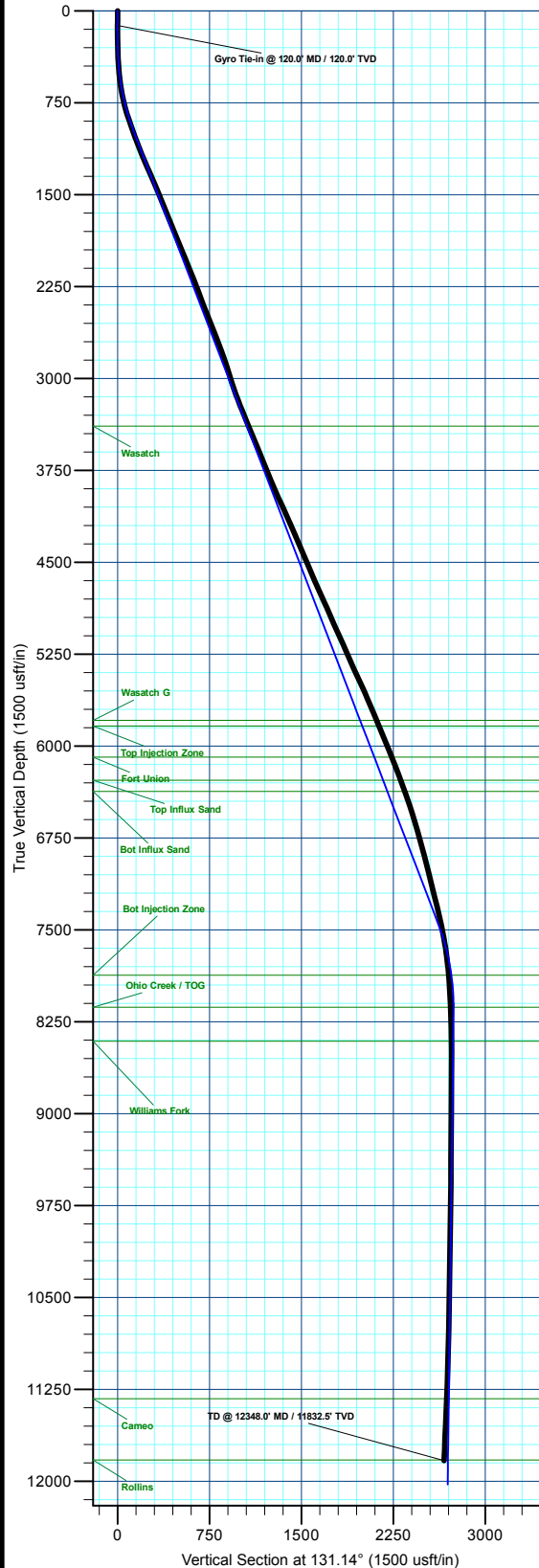
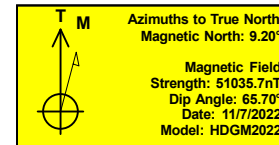
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
120.0	0.90	253.40	120.0	-0.4	-1.0	0.00	0.00	-0.5	Build 3° / 100'
176.0	1.00	129.28	176.0	-0.8	-1.1	3.00	-150.46	-0.3	EOB @ 1.00° Inc. / 129.28° Azm
325.0	1.00	129.28	325.0	-2.4	0.9	0.00	0.00	2.3	Build 3° / 100'
992.6	21.03	129.28	976.9	-82.8	99.2	3.00	0.00	129.1	EOB @ 21.03° Inc.
7923.9	21.03	129.28	7446.7	-1657.3	2024.3	0.00	0.00	2614.9	Drop 3° / 100'
8624.8	0.00	0.00	8132.0	-1737.8	2122.8	3.00	180.00	2742.0	EOD @ Vertical / Build 1.5° / 100'
8724.2	1.49	250.00	8231.3	-1738.3	2121.5	1.50	250.00	2741.4	EOB @ 1.49° Inc. / 250.00° Azm
12521.1	1.49	250.00	12027.0	-1772.0	2028.8	0.00	0.00	2693.7	TD @ 12521.1' MD / 12027.0' TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
23D-26 - OHCR	8132.0	-1737.8	2122.8	14419729.19	2448014.63	39.672548	-108.130208
23D-26 - PBHL	12027.0	-1772.0	2028.8	14419692.00	2447921.80	39.672454	-108.130541

WELL DETAILS: BJU B26 FED 23D-26 496

+N/-S	+E/-W	Ground Level : 8211.0	Northing	Easting	Latitude	Longitude
0.0	0.0		14421398.40	2445837.50	39.677318	-108.137746



Plan: Design #2 (BJU B26 FED 23D-26 496/Wellbore #1)

Created By: Will Jircik

Date: 16:48, November 17 2022



Caerus Oil & Gas

Garfield County, CO

BJU B26 496 Pad

BJU B26 FED 23D-26 496 - Slot 23D-26

Wellbore #1

Design: Wellbore #1

KLX Survey Report

17 November, 2022



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 23D-26 496 - Slot 23D-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 23D-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		BJU B26 496 Pad							
Site Position:		Northing:	14,421,469.70	usft	Latitude:	39.677515			
From:	Map	Easting:	2,445,821.30	usft	Longitude:	-108.137796			
Position Uncertainty:		0.0	usft	Slot Radius:	13-3/16	"	Grid Convergence:	1.83	°

Well	BJU B26 FED 23D-26 496 - Slot 23D-26					
Well Position	+N/-S	0.0 usft	Northing:	14,421,398.40 usft	Latitude:	39.677318
	+E/-W	0.0 usft	Easting:	2,445,837.50 usft	Longitude:	-108.137746
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,211.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	11/7/2022	9.20	65.70	51,035.70000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	131.14	

Survey Program	Date	11/17/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
30.0	120.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
328.0	12,348.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.75	244.01	60.0	-0.1	-0.2	-0.1	2.50	2.50	0.00	
90.0	0.90	254.80	90.0	-0.2	-0.6	-0.3	0.72	0.50	35.97	
Gyro Tie-in @ 120.0' MD / 120.0' TVD										
120.0	0.90	253.40	120.0	-0.4	-1.0	-0.5	0.07	0.00	-4.67	
328.0	2.30	166.20	327.9	-4.9	-1.6	2.0	1.17	0.67	-41.92	
417.0	2.90	139.50	416.8	-8.3	0.3	5.7	1.50	0.67	-30.00	
507.0	5.20	131.10	506.6	-12.7	4.8	12.0	2.63	2.56	-9.33	
602.0	8.00	126.50	601.0	-19.5	13.4	22.9	3.00	2.95	-4.84	

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Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 23D-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
697.0	11.80	126.50	694.5	-29.2	26.5	39.2	4.00	4.00	0.00
791.0	15.40	127.50	785.9	-42.5	44.2	61.2	3.84	3.83	1.06
886.0	18.10	129.20	876.8	-59.5	65.6	88.6	2.89	2.84	1.79
980.0	19.50	129.40	965.8	-78.7	89.0	118.9	1.49	1.49	0.21
1,075.0	20.60	129.30	1,055.1	-99.4	114.2	151.4	1.16	1.16	-0.11
1,169.0	21.70	128.60	1,142.7	-120.7	140.6	185.3	1.20	1.17	-0.74
1,264.0	23.20	127.60	1,230.5	-143.1	169.2	221.5	1.63	1.58	-1.05
1,359.0	24.00	126.50	1,317.6	-166.0	199.5	259.5	0.96	0.84	-1.16
1,453.0	23.50	126.50	1,403.6	-188.5	230.0	297.2	0.53	-0.53	0.00
1,548.0	22.60	126.60	1,491.0	-210.7	259.8	334.3	0.95	-0.95	0.11
1,643.0	22.50	131.60	1,578.8	-233.6	288.1	370.7	2.02	-0.11	5.26
1,737.0	21.10	135.70	1,666.1	-257.7	313.4	405.5	2.20	-1.49	4.36
1,832.0	22.40	134.80	1,754.3	-282.7	338.1	440.6	1.41	1.37	-0.95
1,926.0	22.90	135.40	1,841.1	-308.3	363.7	476.7	0.59	0.53	0.64
2,021.0	22.20	130.20	1,928.8	-333.0	390.4	513.1	2.22	-0.74	-5.47
2,115.0	22.10	128.60	2,015.9	-355.5	417.8	548.5	0.65	-0.11	-1.70
2,209.0	22.50	126.40	2,102.8	-377.2	446.1	584.1	0.98	0.43	-2.34
2,304.0	22.10	125.60	2,190.7	-398.4	475.2	620.0	0.53	-0.42	-0.84
2,398.0	20.40	128.60	2,278.3	-419.0	502.4	654.0	2.15	-1.81	3.19
2,493.0	20.60	130.40	2,367.3	-440.1	528.1	687.2	0.70	0.21	1.89
2,587.0	21.50	128.30	2,455.1	-461.5	554.2	721.0	1.25	0.96	-2.23
2,682.0	21.70	128.40	2,543.4	-483.2	581.6	755.9	0.21	0.21	0.11
2,776.0	21.80	128.60	2,630.7	-504.9	608.9	790.7	0.13	0.11	0.21
2,871.0	21.50	129.30	2,719.0	-526.9	636.1	825.7	0.42	-0.32	0.74
2,966.0	19.40	127.70	2,808.0	-547.6	662.1	858.9	2.29	-2.21	-1.68
2,975.0	19.10	127.00	2,816.5	-549.4	664.4	861.9	4.21	-3.33	-7.78
3,071.0	17.30	125.60	2,907.7	-567.2	688.6	891.7	1.93	-1.88	-1.46
3,166.0	17.30	129.40	2,998.4	-584.4	711.0	919.9	1.19	0.00	4.00
3,261.0	19.20	130.20	3,088.6	-603.4	733.8	949.6	2.02	2.00	0.84
3,355.0	21.10	128.10	3,176.9	-623.8	759.0	982.0	2.16	2.02	-2.23
3,450.0	22.60	126.10	3,265.0	-645.1	787.2	1,017.3	1.76	1.58	-2.11
3,544.0	22.50	125.30	3,351.8	-666.2	816.5	1,053.1	0.34	-0.11	-0.85
3,639.0	22.60	128.50	3,439.6	-688.0	845.6	1,089.5	1.30	0.11	3.37
3,734.0	22.00	130.30	3,527.5	-710.9	873.4	1,125.5	0.96	-0.63	1.89
3,828.0	22.60	128.50	3,614.4	-733.5	901.0	1,161.1	0.97	0.64	-1.91
3,923.0	22.00	127.90	3,702.3	-755.8	929.3	1,197.1	0.68	-0.63	-0.63
4,018.0	22.40	132.00	3,790.3	-778.9	956.8	1,233.0	1.68	0.42	4.32
4,112.0	22.70	131.20	3,877.1	-802.8	983.8	1,269.1	0.46	0.32	-0.85
4,207.0	24.70	129.30	3,964.1	-827.5	1,012.9	1,307.2	2.25	2.11	-2.00
4,301.0	25.00	128.80	4,049.4	-852.3	1,043.6	1,346.7	0.39	0.32	-0.53
4,396.0	23.60	129.40	4,136.0	-877.0	1,073.9	1,385.8	1.50	-1.47	0.63
4,490.0	24.20	127.90	4,221.9	-900.8	1,103.7	1,423.8	0.91	0.64	-1.60
4,585.0	23.20	126.30	4,308.9	-923.8	1,134.1	1,461.9	1.25	-1.05	-1.68

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 23D-26 496 - Slot 23D-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 23D-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,680.0	23.20	130.80	4,396.2	-947.1	1,163.4	1,499.3	1.87	0.00	4.74	
4,774.0	22.50	132.90	4,482.9	-971.5	1,190.6	1,535.8	1.14	-0.74	2.23	
4,869.0	23.50	130.80	4,570.3	-996.2	1,218.2	1,572.9	1.36	1.05	-2.21	
4,963.0	23.60	130.40	4,656.5	-1,020.7	1,246.8	1,610.4	0.20	0.11	-0.43	
5,058.0	24.00	128.60	4,743.4	-1,045.0	1,276.3	1,648.7	0.87	0.42	-1.89	
5,153.0	24.80	127.10	4,829.9	-1,069.1	1,307.3	1,687.9	1.07	0.84	-1.58	
5,248.0	23.30	126.10	4,916.7	-1,092.2	1,338.4	1,726.5	1.64	-1.58	-1.05	
5,342.0	23.90	129.00	5,002.8	-1,115.1	1,368.2	1,764.1	1.39	0.64	3.09	
5,437.0	24.70	130.10	5,089.4	-1,140.0	1,398.4	1,803.1	0.97	0.84	1.16	
5,532.0	24.00	131.30	5,175.9	-1,165.6	1,428.1	1,842.3	0.90	-0.74	1.26	
5,627.0	23.00	130.70	5,263.1	-1,190.4	1,456.6	1,880.2	1.08	-1.05	-0.63	
5,721.0	24.40	129.90	5,349.1	-1,214.9	1,485.5	1,918.0	1.53	1.49	-0.85	
5,816.0	25.70	130.00	5,435.2	-1,240.7	1,516.3	1,958.2	1.37	1.37	0.11	
5,910.0	24.30	130.80	5,520.4	-1,266.4	1,546.5	1,997.9	1.53	-1.49	0.85	
6,005.0	22.90	131.00	5,607.4	-1,291.3	1,575.3	2,035.9	1.48	-1.47	0.21	
6,100.0	23.40	130.20	5,694.8	-1,315.6	1,603.7	2,073.3	0.62	0.53	-0.84	
6,194.0	23.00	130.20	5,781.2	-1,339.5	1,631.9	2,110.3	0.43	-0.43	0.00	
6,289.0	22.00	131.30	5,868.9	-1,363.3	1,659.5	2,146.6	1.14	-1.05	1.16	
6,383.0	22.20	128.20	5,956.0	-1,385.9	1,686.7	2,182.0	1.26	0.21	-3.30	
6,478.0	22.60	127.80	6,043.9	-1,408.1	1,715.2	2,218.1	0.45	0.42	-0.42	
6,572.0	21.50	126.90	6,131.0	-1,429.6	1,743.2	2,253.3	1.22	-1.17	-0.96	
6,667.0	20.30	128.50	6,219.7	-1,450.3	1,770.1	2,287.2	1.40	-1.26	1.68	
6,762.0	20.30	126.20	6,308.9	-1,470.3	1,796.3	2,320.1	0.84	0.00	-2.42	
6,856.0	19.80	129.20	6,397.2	-1,490.0	1,821.8	2,352.2	1.22	-0.53	3.19	
6,951.0	18.90	129.80	6,486.8	-1,510.0	1,846.0	2,383.7	0.97	-0.95	0.63	
7,045.0	17.10	131.90	6,576.2	-1,528.9	1,868.0	2,412.7	2.04	-1.91	2.23	
7,140.0	16.10	134.10	6,667.2	-1,547.4	1,887.9	2,439.8	1.24	-1.05	2.32	
7,235.0	15.50	133.00	6,758.6	-1,565.3	1,906.6	2,465.7	0.71	-0.63	-1.16	
7,329.0	14.90	133.60	6,849.3	-1,582.2	1,924.6	2,490.3	0.66	-0.64	0.64	
7,424.0	14.40	133.00	6,941.3	-1,598.6	1,942.1	2,514.3	0.55	-0.53	-0.63	
7,519.0	14.10	127.30	7,033.3	-1,613.7	1,959.9	2,537.7	1.51	-0.32	-6.00	
7,613.0	14.00	125.90	7,124.5	-1,627.3	1,978.2	2,560.4	0.38	-0.11	-1.49	
7,708.0	14.00	126.80	7,216.7	-1,640.9	1,996.7	2,583.3	0.23	0.00	0.95	
7,802.0	14.30	127.10	7,307.9	-1,654.8	2,015.1	2,606.2	0.33	0.32	0.32	
7,897.0	12.60	128.50	7,400.2	-1,668.3	2,032.6	2,628.3	1.82	-1.79	1.47	
7,992.0	11.50	129.90	7,493.2	-1,680.8	2,047.9	2,648.1	1.20	-1.16	1.47	
8,087.0	9.90	132.60	7,586.5	-1,692.4	2,061.2	2,665.7	1.76	-1.68	2.84	
8,181.0	7.60	133.70	7,679.4	-1,702.2	2,071.7	2,680.0	2.45	-2.45	1.17	
8,276.0	6.60	134.40	7,773.7	-1,710.3	2,080.1	2,691.8	1.06	-1.05	0.74	
8,370.0	5.60	120.00	7,867.1	-1,716.4	2,087.9	2,701.7	1.94	-1.06	-15.32	
8,465.0	3.70	120.90	7,961.8	-1,720.3	2,094.6	2,709.2	2.00	-2.00	0.95	
8,560.0	2.50	126.00	8,056.7	-1,723.1	2,098.9	2,714.3	1.29	-1.26	5.37	
8,654.0	2.20	133.50	8,150.6	-1,725.5	2,101.8	2,718.1	0.46	-0.32	7.98	

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Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
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8,749.0	1.50	141.70	8,245.6	-1,727.8	2,103.9	2,721.2	0.79	-0.74	8.63
8,844.0	1.30	162.00	8,340.5	-1,729.8	2,105.0	2,723.3	0.56	-0.21	21.37
8,938.0	1.20	164.20	8,434.5	-1,731.7	2,105.6	2,725.1	0.12	-0.11	2.34
9,033.0	0.50	158.10	8,529.5	-1,733.1	2,106.1	2,726.3	0.74	-0.74	-6.42
9,128.0	0.40	274.10	8,624.5	-1,733.4	2,105.9	2,726.4	0.81	-0.11	122.11
9,222.0	0.60	259.70	8,718.5	-1,733.5	2,105.1	2,725.8	0.25	0.21	-15.32
9,317.0	0.90	247.10	8,813.5	-1,733.9	2,103.9	2,725.2	0.36	0.32	-13.26
9,412.0	1.20	242.40	8,908.5	-1,734.6	2,102.3	2,724.5	0.33	0.32	-4.95
9,506.0	1.40	242.60	9,002.4	-1,735.6	2,100.4	2,723.7	0.21	0.21	0.21
9,601.0	1.80	245.60	9,097.4	-1,736.8	2,098.1	2,722.7	0.43	0.42	3.16
9,695.0	1.90	236.10	9,191.4	-1,738.2	2,095.4	2,721.7	0.34	0.11	-10.11
9,790.0	2.20	230.70	9,286.3	-1,740.3	2,092.7	2,721.0	0.38	0.32	-5.68
9,884.0	2.20	232.50	9,380.2	-1,742.5	2,089.9	2,720.3	0.07	0.00	1.91
9,979.0	1.80	234.50	9,475.2	-1,744.5	2,087.2	2,719.6	0.43	-0.42	2.11
10,074.0	2.20	228.60	9,570.1	-1,746.6	2,084.6	2,719.0	0.47	0.42	-6.21
10,168.0	2.00	236.90	9,664.0	-1,748.7	2,081.9	2,718.3	0.39	-0.21	8.83
10,263.0	1.80	238.40	9,759.0	-1,750.3	2,079.2	2,717.4	0.22	-0.21	1.58
10,357.0	1.90	244.30	9,852.9	-1,751.8	2,076.6	2,716.4	0.23	0.11	6.28
10,452.0	2.10	243.80	9,947.9	-1,753.2	2,073.6	2,715.1	0.21	0.21	-0.53
10,547.0	1.90	245.90	10,042.8	-1,754.7	2,070.6	2,713.8	0.22	-0.21	2.21
10,641.0	1.60	250.60	10,136.8	-1,755.7	2,067.9	2,712.5	0.35	-0.32	5.00
10,736.0	1.90	244.10	10,231.7	-1,756.9	2,065.3	2,711.2	0.38	0.32	-6.84
10,831.0	2.40	246.10	10,326.7	-1,758.4	2,062.0	2,709.7	0.53	0.53	2.11
10,925.0	2.60	243.60	10,420.6	-1,760.1	2,058.3	2,708.1	0.24	0.21	-2.66
11,020.0	3.00	241.40	10,515.5	-1,762.2	2,054.2	2,706.4	0.44	0.42	-2.32
11,114.0	3.20	240.30	10,609.3	-1,764.7	2,049.8	2,704.7	0.22	0.21	-1.17
11,209.0	3.60	234.60	10,704.2	-1,767.8	2,045.0	2,703.1	0.55	0.42	-6.00
11,303.0	4.00	233.40	10,798.0	-1,771.4	2,040.0	2,701.8	0.43	0.43	-1.28
11,398.0	4.80	237.50	10,892.7	-1,775.5	2,034.0	2,699.9	0.90	0.84	4.32
11,492.0	5.40	237.60	10,986.3	-1,780.0	2,026.9	2,697.6	0.64	0.64	0.11
11,587.0	6.10	237.00	11,080.8	-1,785.2	2,018.9	2,694.9	0.74	0.74	-0.63
11,682.0	6.60	238.40	11,175.2	-1,790.8	2,010.0	2,691.9	0.55	0.53	1.47
11,776.0	7.70	238.60	11,268.5	-1,796.9	2,000.1	2,688.4	1.17	1.17	0.21
11,871.0	8.50	237.50	11,362.6	-1,804.0	1,988.7	2,684.6	0.86	0.84	-1.16
11,966.0	9.40	236.80	11,456.4	-1,812.0	1,976.3	2,680.5	0.95	0.95	-0.74
12,060.0	9.70	235.00	11,549.1	-1,820.7	1,963.4	2,676.5	0.45	0.32	-1.91
12,155.0	10.30	235.50	11,642.7	-1,830.1	1,949.8	2,672.5	0.64	0.63	0.53
12,249.0	10.40	234.90	11,735.1	-1,839.8	1,936.0	2,668.4	0.16	0.11	-0.64
TD @ 12348.0' MD / 11832.5' TVD									
12,348.0	10.40	234.90	11,832.5	-1,850.1	1,921.3	2,664.1	0.00	0.00	0.00

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 23D-26 496 - Slot 23D-26
Project:	Garfield County, CO	TVD Reference:	RKB @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	RKB @ 8241.0usft (30')
Well:	BJU B26 FED 23D-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
120.0	120.0	-0.4	-1.0	Gyro Tie-in @ 120.0' MD / 120.0' TVD
12,348.0	11,832.5	-1,850.1	1,921.3	TD @ 12348.0' MD / 11832.5' TVD