

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403205722

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER

State: CO

Zip: 80202

Email: rhaddock@caerusoilandgas.com

API Number 05-045-24446-00

County: GARFIELD

Well Name: BJU B26 FED

Well Number: 23A-26-496

Location: QtrQtr: NENW Section: 26 Township: 4S Range: 96W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1176 feet Direction: FNL Distance: 1973 feet Direction: FWL

As Drilled Latitude: 39.677334 As Drilled Longitude: -108.138384

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 01/12/2023

** If directional footage at Top of Prod. Zone Dist: 2395 feet Direction: FNL Dist: 1142 feet Direction: FEL
Sec: 26 Twp: 4S Rng: 96W** If directional footage at Bottom Hole Dist: 2459 feet Direction: FNL Dist: 1237 feet Direction: FEL
Sec: 26 Twp: 4S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC061137

Spud Date: (when the 1st bit hit the dirt) 10/23/2022 Date TD: 10/29/2022 Date Casing Set or D&A: 10/30/2022

Rig Release Date: 10/30/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12499 TVD** 12046 Plug Back Total Depth MD 12388 TVD** 11935

Elevations GR 8210 KB 8240

Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

CBL, PNL

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 7809

Fresh Water (bbls): 7809

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	3015	1045	3015	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	12478	1867	12478	4320	CBL

Bradenhead Pressure Action Threshold 904 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/24/2022

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,045	0	3,015

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,429	NO	NO	
WASATCH	3,429	6,105	NO	NO	
WASATCH G	6,105	6,497	NO	NO	
FORT UNION	6,497	8,343	NO	NO	
OHIO CREEK	8,343	8,845	NO	NO	
WILLIAMS FORK	8,845	11,692	NO	NO	
CAMEO	11,692	12,326	NO	NO	
ROLLINS	12,326	12,499	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU B26 FED 22A-26-496 (API# 05-045-24452). H&P 330 is still drilling on Pad surface. This well is scheduled to be completed in mid-March 2023.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Regulatory Lead

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
403207971	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
403212617	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
403212618	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284367	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284368	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284369	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403284370	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403293489	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)