

Project: Garfield County, CO
 Site: BJU B26 496 Pad
 Well: BJU B26 FED 13A-26 496
 Wellbore: Wellbore #1
 Design: Design #2
 Latitude: 39.677316
 Longitude: -108.137782
 Ground Level: 8211.0
 WELL @ 8241.0usft (30')

PROJECT DETAILS: Garfield County, US
 Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 - Western US
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 System Datum: Mean Sea Level

REFERENCE INFORMATION
 Vertical (TVD) Reference: WELL @ 8241.0usft (30')
 Section (VS) Reference: Slot - 13A-26(0.0N, 0.0E)
 Measured Depth Reference: WELL @ 8241.0usft (30')
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3323.0	3356.9	Wasatch
5723.0	5791.1	Wasatch G
5770.0	5838.7	Top Injection Zone
6023.0	6095.3	Fort Union
6213.0	6288.0	Top Influx Sand
6304.0	6380.3	Bot Influx Sand
7804.0	7901.5	Bot Injection Zone
8052.0	8150.2	Ohio Creek / TOG
8319.0	8417.2	Williams Fork
11243.0	11342.2	Cameo
11743.0	11842.4	Rollins

SECTION DETAILS

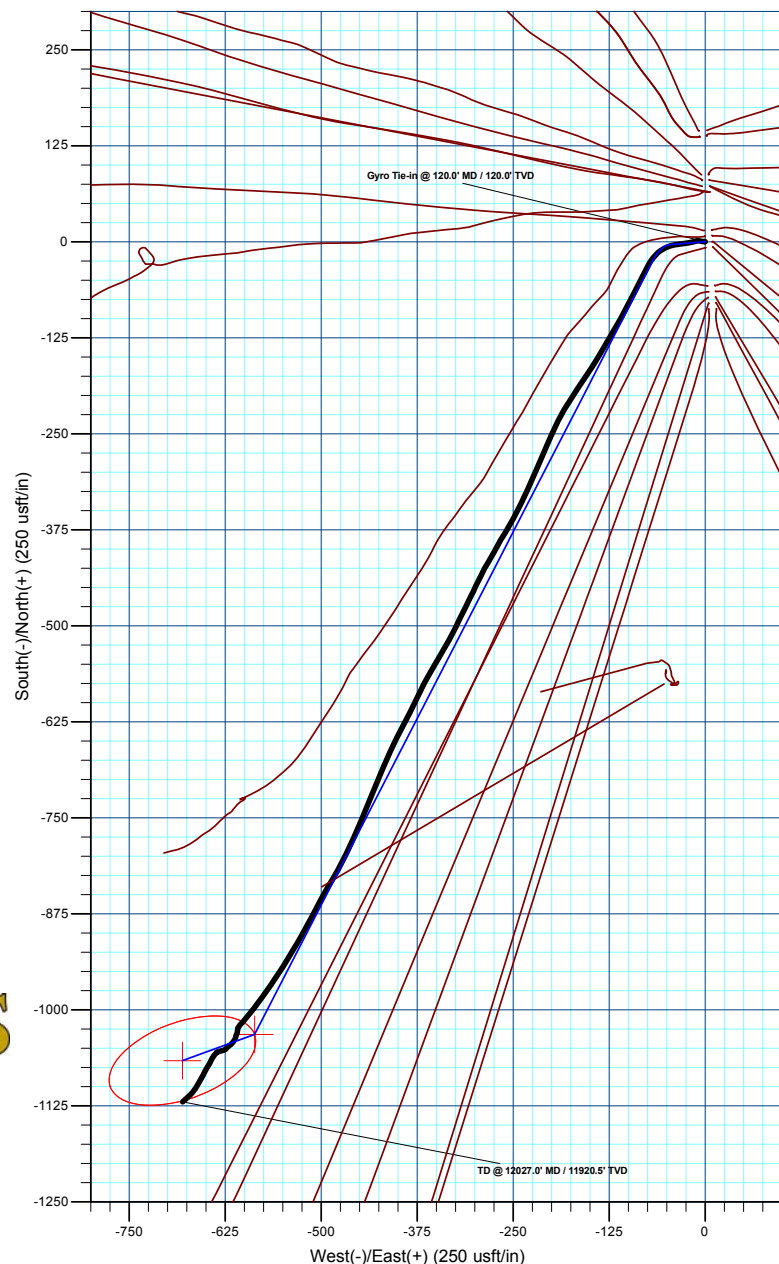
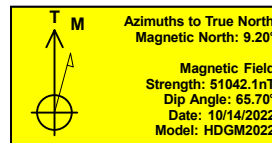
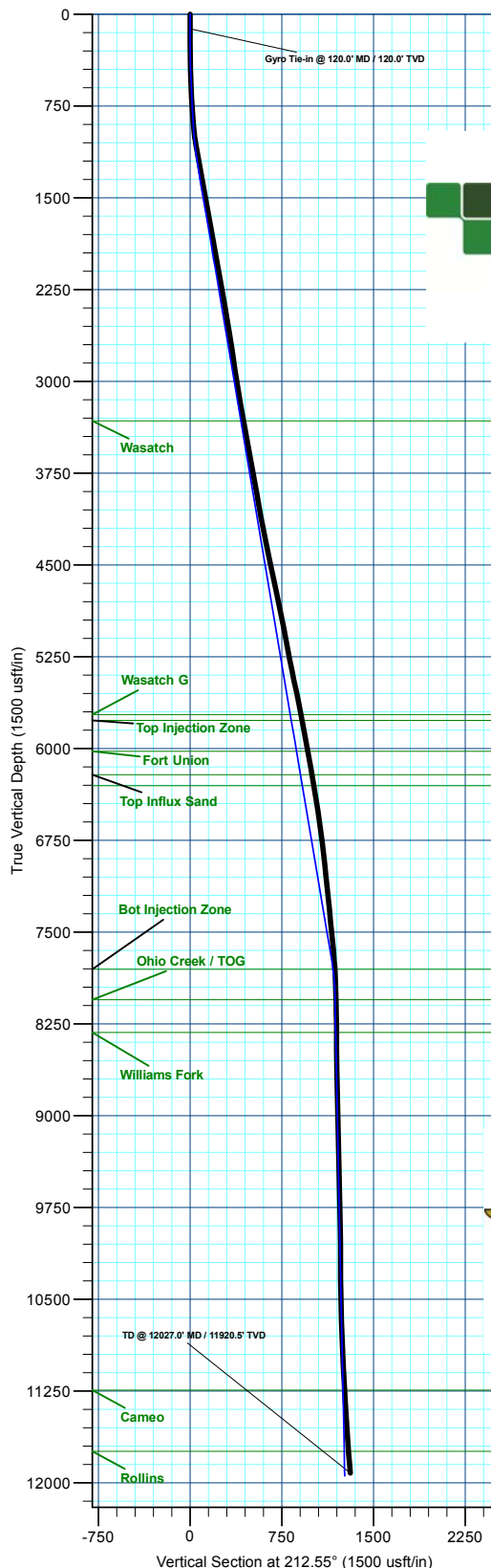
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
120.0	0.18	354.81	120.0	0.3	0.1	0.00	0.00	-0.3	Conductor Tie in
153.8	1.00	265.00	153.8	0.4	-0.2	3.00	-100.02	-0.2	Build 3° / 100'
400.0	1.00	265.00	400.0	0.0	-4.5	0.00	0.00	2.4	EOB @ 1.00° Inc. / 265.00° Azm
533.3	5.00	265.00	533.1	-0.6	-11.4	3.00	0.00	6.7	Build 3° / 100'
933.3	5.00	265.00	931.6	-3.6	-46.2	0.00	0.00	27.9	EOB @ 5.00° Inc.
1203.9	9.61	207.23	1200.2	-24.8	-66.3	3.00	-88.89	57.6	Build 3° / 100'
7829.9	9.61	207.23	7733.3	-1008.0	-574.3	0.00	0.00	1158.7	EOB @ 9.61° Inc. / 207.23° Azm
8150.2	0.00	0.00	8052.0	-1031.8	-586.6	3.00	180.00	1185.3	EOD @ Vertical / Build 1.5° / 100'
8249.6	1.49	250.00	8151.4	-1032.3	-587.8	1.50	250.00	1186.4	EOB @ 1.49° Inc. / 250.00° Azm
12042.5	1.49	250.00	11943.0	-1066.0	-680.6	0.00	0.00	1264.7	TD @ 12042.5' MD / 11943.0' TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
13A-26 - OHCR	8052.0	-1031.8	-586.6	14420347.49	2445274.13	39.674484	-108.139865
13A-26 - PBHL	11943.0	-1066.0	-680.6	14420310.30	2445181.30	39.674390	-108.140198

WELL DETAILS: BJU B26 FED 13A-26 496

+N/-S	+E/-W	Ground Level : 8211.0	Latitude	Longitude
0.0	0.0	Northing 14421397.50 Easting 2445827.50	39.677316	-108.137782



Plan: Design #2 (BJU B26 FED 13A-26 496/Wellbore #1)

Created By: Will Jircik

Date: 16:58, October 21 2022



Caerus Oil & Gas

Garfield County, CO

BJU B26 496 Pad

BJU B26 FED 13A-26 496 - Slot 13A-26

Wellbore #1

Design: Wellbore #1

KLX Survey Report

21 October, 2022



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 13A-26 496 - Slot 13A-26
Project:	Garfield County, CO	TVD Reference:	WELL @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	WELL @ 8241.0usft (30')
Well:	BJU B26 FED 13A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site		BJU B26 496 Pad			
Site Position:		Northing:	14,421,469.70 usft	Latitude:	39.677515
From:	Map	Easting:	2,445,821.30 usft	Longitude:	-108.137796
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.83 °

Well	BJU B26 FED 13A-26 496 - Slot 13A-26					
Well Position	+N/-S	0.0 usft	Northing:	14,421,397.50 usft	Latitude:	39.677316
	+E/-W	0.0 usft	Easting:	2,445,827.50 usft	Longitude:	-108.137782
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,211.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	10/14/2022	9.20	65.70	51,042.10000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	212.55	

Survey Program	Date	10/21/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
30.0	120.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
334.0	12,027.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.35	3.49	60.0	0.1	0.0	-0.1	1.17	1.17	0.00	
90.0	0.27	33.99	90.0	0.2	0.1	-0.2	0.60	-0.27	101.67	
Gyro Tie-in @ 120.0' MD / 120.0' TVD										
120.0	0.18	354.81	120.0	0.3	0.1	-0.3	0.58	-0.30	-130.60	
334.0	1.80	269.40	334.0	0.6	-3.3	1.2	0.84	0.76	-39.91	
423.0	2.30	289.40	422.9	1.2	-6.4	2.4	0.97	0.56	22.47	
513.0	2.70	262.70	512.8	1.6	-10.2	4.2	1.35	0.44	-29.67	
608.0	3.90	252.00	607.7	0.3	-15.5	8.1	1.41	1.26	-11.26	

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Site:	BJU B26 496 Pad	MD Reference:	WELL @ 8241.0usft (30')
Well:	BJU B26 FED 13A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
703.0	4.90	260.10	702.4	-1.4	-22.6	13.3	1.24	1.05	8.53	
797.0	5.70	261.80	796.0	-2.8	-31.1	19.1	0.87	0.85	1.81	
892.0	6.50	262.00	890.4	-4.2	-41.1	25.7	0.84	0.84	0.21	
986.0	8.50	243.10	983.6	-8.1	-52.6	35.1	3.35	2.13	-20.11	
1,081.0	9.50	224.20	1,077.5	-16.9	-64.3	48.8	3.27	1.05	-19.89	
1,175.0	10.00	208.80	1,170.2	-29.6	-73.7	64.6	2.82	0.53	-16.38	
1,270.0	10.50	205.80	1,263.6	-44.6	-81.4	81.4	0.77	0.53	-3.16	
1,364.0	11.00	207.50	1,356.0	-60.3	-89.3	98.8	0.63	0.53	1.81	
1,459.0	10.90	207.90	1,449.3	-76.3	-97.7	116.8	0.13	-0.11	0.42	
1,554.0	10.80	206.70	1,542.6	-92.2	-105.9	134.6	0.26	-0.11	-1.26	
1,649.0	9.90	211.30	1,636.0	-107.1	-114.1	151.7	1.29	-0.95	4.84	
1,743.0	9.50	210.10	1,728.7	-120.7	-122.2	167.5	0.48	-0.43	-1.28	
1,838.0	9.90	210.20	1,822.3	-134.5	-130.2	183.5	0.42	0.42	0.11	
1,932.0	10.20	210.20	1,914.9	-148.7	-138.5	199.9	0.32	0.32	0.00	
2,026.0	10.50	212.50	2,007.3	-163.1	-147.3	216.7	0.54	0.32	2.45	
2,121.0	10.10	215.80	2,100.8	-177.2	-156.8	233.7	0.75	-0.42	3.47	
2,216.0	10.10	212.10	2,194.3	-191.0	-166.1	250.4	0.68	0.00	-3.89	
2,310.0	9.90	212.70	2,286.9	-204.8	-174.8	266.7	0.24	-0.21	0.64	
2,405.0	10.00	211.00	2,380.5	-218.7	-183.5	283.1	0.33	0.11	-1.79	
2,499.0	9.80	207.70	2,473.1	-232.8	-191.4	299.2	0.64	-0.21	-3.51	
2,594.0	9.30	202.30	2,566.8	-247.1	-198.1	314.8	1.08	-0.53	-5.68	
2,689.0	9.50	205.40	2,660.5	-261.3	-204.4	330.2	0.57	0.21	3.26	
2,783.0	8.80	203.40	2,753.3	-274.9	-210.6	345.0	0.82	-0.74	-2.13	
2,877.0	8.70	202.80	2,846.2	-288.0	-216.2	359.1	0.14	-0.11	-0.64	
2,952.0	8.60	203.60	2,920.4	-298.4	-220.6	370.2	0.21	-0.13	1.07	
3,067.0	8.80	202.80	3,034.0	-314.4	-227.5	387.4	0.20	0.17	-0.70	
3,162.0	9.60	206.50	3,127.8	-328.2	-233.8	402.4	1.05	0.84	3.89	
3,257.0	9.40	204.20	3,221.5	-342.3	-240.5	418.0	0.45	-0.21	-2.42	
3,351.0	10.60	210.20	3,314.1	-356.8	-248.0	434.2	1.69	1.28	6.38	
3,446.0	10.50	210.20	3,407.5	-371.8	-256.8	451.6	0.11	-0.11	0.00	
3,541.0	11.60	209.20	3,500.7	-387.7	-265.8	469.8	1.18	1.16	-1.05	
3,636.0	10.60	209.50	3,593.9	-403.6	-274.7	488.0	1.05	-1.05	0.32	
3,730.0	9.80	210.10	3,686.4	-418.0	-283.0	504.6	0.86	-0.85	0.64	
3,825.0	10.60	206.40	3,779.9	-432.9	-291.0	521.4	1.09	0.84	-3.89	
3,920.0	9.30	206.60	3,873.5	-447.6	-298.3	537.7	1.37	-1.37	0.21	
4,014.0	10.40	205.60	3,966.1	-462.0	-305.3	553.7	1.18	1.17	-1.06	
4,109.0	10.20	206.30	4,059.6	-477.3	-312.8	570.6	0.25	-0.21	0.74	
4,203.0	11.30	206.20	4,151.9	-493.0	-320.5	588.0	1.17	1.17	-0.11	
4,298.0	10.80	206.70	4,245.2	-509.3	-328.6	606.1	0.54	-0.53	0.53	
4,392.0	11.80	209.90	4,337.4	-525.5	-337.4	624.5	1.26	1.06	3.40	
4,487.0	12.00	209.90	4,430.3	-542.5	-347.2	644.0	0.21	0.21	0.00	
4,582.0	11.70	211.30	4,523.3	-559.3	-357.1	663.5	0.44	-0.32	1.47	
4,676.0	12.40	206.40	4,615.2	-576.5	-366.5	683.1	1.32	0.74	-5.21	

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 13A-26 496 - Slot 13A-26
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Site:	BJU B26 496 Pad	MD Reference:	WELL @ 8241.0usft (30')
Well:	BJU B26 FED 13A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,771.0	12.30	206.30	4,708.0	-594.7	-375.5	703.3	0.11	-0.11	-0.11
4,865.0	11.70	206.50	4,800.0	-612.2	-384.2	722.7	0.64	-0.64	0.21
4,960.0	11.30	207.20	4,893.1	-629.1	-392.8	741.6	0.45	-0.42	0.74
5,055.0	10.70	207.70	4,986.3	-645.2	-401.1	759.6	0.64	-0.63	0.53
5,149.0	11.30	203.50	5,078.6	-661.3	-408.9	777.4	1.06	0.64	-4.47
5,244.0	11.20	203.50	5,171.8	-678.3	-416.3	795.7	0.11	-0.11	0.00
5,339.0	10.80	204.50	5,265.0	-694.9	-423.6	813.7	0.47	-0.42	1.05
5,434.0	12.00	201.50	5,358.1	-712.2	-430.9	832.2	1.41	1.26	-3.16
5,528.0	12.20	201.30	5,450.1	-730.5	-438.1	851.5	0.22	0.21	-0.21
5,623.0	11.90	203.70	5,543.0	-748.8	-445.7	871.0	0.61	-0.32	2.53
5,718.0	11.30	204.60	5,636.0	-766.3	-453.5	889.9	0.66	-0.63	0.95
5,812.0	10.80	204.40	5,728.3	-782.7	-461.0	907.8	0.53	-0.53	-0.21
5,907.0	10.10	204.20	5,821.7	-798.4	-468.1	924.8	0.74	-0.74	-0.21
6,002.0	10.40	208.80	5,915.2	-813.5	-475.6	941.6	0.92	0.32	4.84
6,096.0	10.30	211.70	6,007.7	-828.1	-484.1	958.5	0.56	-0.11	3.09
6,191.0	11.00	209.60	6,101.0	-843.2	-493.1	976.0	0.84	0.74	-2.21
6,285.0	10.60	207.80	6,193.4	-858.6	-501.5	993.6	0.56	-0.43	-1.91
6,380.0	10.10	207.70	6,286.8	-873.7	-509.5	1,010.6	0.53	-0.53	-0.11
6,474.0	9.10	207.60	6,379.5	-887.6	-516.8	1,026.2	1.06	-1.06	-0.11
6,569.0	8.40	209.90	6,473.4	-900.3	-523.7	1,040.6	0.82	-0.74	2.42
6,663.0	7.70	210.20	6,566.5	-911.7	-530.3	1,053.8	0.75	-0.74	0.32
6,758.0	7.30	211.70	6,660.7	-922.3	-536.7	1,066.2	0.47	-0.42	1.58
6,853.0	7.00	211.20	6,754.9	-932.4	-542.8	1,078.0	0.32	-0.32	-0.53
6,947.0	6.70	211.40	6,848.2	-942.0	-548.7	1,089.2	0.32	-0.32	0.21
7,042.0	6.40	212.50	6,942.6	-951.2	-554.4	1,100.0	0.34	-0.32	1.16
7,137.0	6.20	214.50	7,037.0	-959.9	-560.1	1,110.5	0.31	-0.21	2.11
7,231.0	6.00	215.10	7,130.5	-968.1	-565.8	1,120.4	0.22	-0.21	0.64
7,326.0	5.90	216.70	7,225.0	-976.0	-571.6	1,130.3	0.20	-0.11	1.68
7,420.0	5.80	215.00	7,318.5	-983.8	-577.2	1,139.8	0.21	-0.11	-1.81
7,515.0	5.40	216.60	7,413.1	-991.3	-582.6	1,149.1	0.45	-0.42	1.68
7,610.0	5.30	217.40	7,507.6	-998.4	-588.0	1,157.9	0.13	-0.11	0.84
7,704.0	5.40	218.60	7,601.2	-1,005.3	-593.4	1,166.7	0.16	0.11	1.28
7,799.0	5.40	219.70	7,695.8	-1,012.2	-599.0	1,175.5	0.11	0.00	1.16
7,894.0	4.00	224.30	7,790.5	-1,018.1	-604.2	1,183.2	1.52	-1.47	4.84
7,988.0	2.00	215.40	7,884.4	-1,021.7	-607.4	1,188.1	2.18	-2.13	-9.47
8,083.0	1.60	190.40	7,979.3	-1,024.4	-608.6	1,190.9	0.92	-0.42	-26.32
8,177.0	2.00	183.70	8,073.3	-1,027.3	-609.0	1,193.6	0.48	0.43	-7.13
8,272.0	0.90	187.70	8,168.2	-1,029.7	-609.2	1,195.7	1.16	-1.16	4.21
8,367.0	0.40	224.80	8,263.2	-1,030.7	-609.5	1,196.7	0.66	-0.53	39.05
8,461.0	0.30	198.50	8,357.2	-1,031.2	-609.8	1,197.3	0.20	-0.11	-27.98
8,556.0	0.30	189.60	8,452.2	-1,031.6	-609.9	1,197.8	0.05	0.00	-9.37
8,650.0	0.70	215.60	8,546.2	-1,032.3	-610.3	1,198.6	0.48	0.43	27.66
8,745.0	1.00	188.30	8,641.2	-1,033.6	-610.8	1,199.9	0.52	0.32	-28.74

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Survey										
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8,840.0	1.10	196.50	8,736.2	-1,035.3	-611.1	1,201.5	0.19	0.11	8.63	
8,935.0	1.20	204.00	8,831.2	-1,037.1	-611.8	1,203.4	0.19	0.11	7.89	
9,029.0	1.50	209.10	8,925.2	-1,039.1	-612.8	1,205.6	0.34	0.32	5.43	
9,124.0	1.50	215.60	9,020.1	-1,041.2	-614.1	1,208.1	0.18	0.00	6.84	
9,218.0	1.90	219.50	9,114.1	-1,043.4	-615.8	1,210.8	0.44	0.43	4.15	
9,313.0	1.20	237.70	9,209.0	-1,045.1	-617.7	1,213.3	0.89	-0.74	19.16	
9,408.0	1.00	232.20	9,304.0	-1,046.2	-619.2	1,215.0	0.24	-0.21	-5.79	
9,503.0	1.40	230.20	9,399.0	-1,047.4	-620.7	1,216.9	0.42	0.42	-2.11	
9,597.0	1.40	227.50	9,493.0	-1,048.9	-622.5	1,219.1	0.07	0.00	-2.87	
9,692.0	1.90	224.40	9,587.9	-1,050.8	-624.4	1,221.7	0.53	0.53	-3.26	
9,786.0	1.00	241.10	9,681.9	-1,052.4	-626.2	1,224.0	1.05	-0.96	17.77	
9,880.0	0.80	271.00	9,775.9	-1,052.7	-627.6	1,225.1	0.54	-0.21	31.81	
9,975.0	1.80	257.40	9,870.9	-1,053.1	-629.7	1,226.5	1.09	1.05	-14.32	
10,070.0	1.50	246.80	9,965.8	-1,053.9	-632.3	1,228.5	0.45	-0.32	-11.16	
10,164.0	0.60	255.80	10,059.8	-1,054.5	-633.9	1,229.9	0.97	-0.96	9.57	
10,259.0	0.40	284.60	10,154.8	-1,054.5	-634.7	1,230.4	0.33	-0.21	30.32	
10,354.0	0.30	233.60	10,249.8	-1,054.6	-635.2	1,230.7	0.33	-0.11	-53.68	
10,448.0	0.50	230.60	10,343.8	-1,055.0	-635.8	1,231.3	0.21	0.21	-3.19	
10,543.0	0.80	216.80	10,438.8	-1,055.8	-636.5	1,232.4	0.35	0.32	-14.53	
10,638.0	1.40	221.70	10,533.8	-1,057.2	-637.6	1,234.2	0.64	0.63	5.16	
10,732.0	1.60	219.20	10,627.8	-1,059.1	-639.2	1,236.6	0.22	0.21	-2.66	
10,827.0	1.80	210.80	10,722.7	-1,061.4	-640.8	1,239.4	0.34	0.21	-8.84	
10,921.0	2.20	207.00	10,816.7	-1,064.2	-642.4	1,242.7	0.45	0.43	-4.04	
11,016.0	2.30	208.00	10,911.6	-1,067.5	-644.1	1,246.4	0.11	0.11	1.05	
11,111.0	2.80	209.70	11,006.5	-1,071.2	-646.2	1,250.6	0.53	0.53	1.79	
11,205.0	3.00	211.90	11,100.4	-1,075.3	-648.6	1,255.4	0.24	0.21	2.34	
11,300.0	3.30	207.30	11,195.2	-1,079.9	-651.2	1,260.6	0.41	0.32	-4.84	
11,394.0	3.50	207.00	11,289.1	-1,084.8	-653.7	1,266.2	0.21	0.21	-0.32	
11,489.0	3.90	209.80	11,383.9	-1,090.2	-656.7	1,272.3	0.46	0.42	2.95	
11,583.0	3.60	209.80	11,477.7	-1,095.6	-659.7	1,278.4	0.32	-0.32	0.00	
11,678.0	3.50	210.10	11,572.5	-1,100.6	-662.7	1,284.3	0.11	-0.11	0.32	
11,772.0	3.70	218.20	11,666.3	-1,105.5	-666.0	1,290.2	0.58	0.21	8.62	
11,867.0	4.60	224.60	11,761.0	-1,110.6	-670.5	1,297.0	1.06	0.95	6.74	
11,962.0	4.90	229.00	11,855.7	-1,116.0	-676.3	1,304.6	0.50	0.32	4.63	
TD @ 12027.0' MD / 11920.5' TVD										
12,027.0	4.90	229.00	11,920.5	-1,119.7	-680.5	1,309.9	0.00	0.00	0.00	

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
120.0	120.0	0.3	0.1	Gyro Tie-in @ 120.0' MD / 120.0' TVD	
12,027.0	11,920.5	-1,119.7	-680.5	TD @ 12027.0' MD / 11920.5' TVD	



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU B26 FED 13A-26 496 - Slot 13A-26
Project:	Garfield County, CO	TVD Reference:	WELL @ 8241.0usft (30')
Site:	BJU B26 496 Pad	MD Reference:	WELL @ 8241.0usft (30')
Well:	BJU B26 FED 13A-26 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Checked By: _____	Approved By: _____	Date: _____
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