

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403281816

Date Received:

01/07/2023

Spill report taken by:

Ahmadian, Alexander

Spill/Release Point ID:

483680

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	Operator No: <u>69175</u>	Phone Numbers
Address: <u>1775 SHERMAN STREET - STE 3000</u>		Phone: <u>()</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80203</u>
Contact Person: <u>Phillip Porter</u>		Mobile: <u>(303) 597-6847</u>
		Email: <u>taspillremediationcontr</u> <u>actor@pdce.com</u>

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403281816

Initial Report Date: 01/06/2023 Date of Discovery: 01/04/2023 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SWNW SEC 6 TWP 4N RNG 65W MERIDIAN 6Latitude: 40.343568 Longitude: -104.713966Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OIL AND GAS LOCATION☒ Facility/Location ID No 471927Spill/Release Point Name: Dabco 2 Tank Battery☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): UnknownEstimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Cold and breezySurface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

PDC discovered a reportable historic release at the Dabco 2 while abandoning the production facility near the oil tank. Release clean-up and delineation activities are underway.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/4/2023	City of LaSalle	NA	-	
1/4/2023	Surface Owner	NA	-	
1/4/2023	Weld CO	NA	-	
1/4/2023	Cogcc	Alex Ahmadian	-	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 01/06/2023		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE			<input checked="" type="checkbox"/>
specify: Produced Fluid			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>1</u>		Width of Impact (feet): <u>1</u>	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
<p>On January 4, 2023, a historic release was discovered following the evaluation of analytical results for the confirmation soil sample collected below the Dabco 2 tank battery above ground storage tank (AST). On December 21, 2022, one soil sample (AST01) was collected below the AST between approximately 0 inches and 6 inches below ground surface (bgs) and was submitted for preliminary laboratory analysis of BTEX, naphthalene, 1,2,4-TMB, 1,3,5-TMB, and TPH (C6-C36). Preliminary analytical results indicated that organic compounds were in exceedance of the applicable COGCC Table 915-1 standards in soil sample AST01. Subsequently, analysis of the full Table 915-1 analytical suite was requested for soil sample AST01. Excavation and confirmation sampling activities are ongoing. In addition, two (2) background soil samples (BKG01) were collected from native material up-gradient of the tank battery at approximately 2.5 feet and 4 feet bgs and submitted for preliminary analysis of the COGCC Table 915-1 metals. Final analytical results and field activities will be summarized in a forthcoming supplemental Form 27. Pending receipt of the remaining Table 915-1 laboratory results, PDC will be submitting an analyte reduction request for the director approval based on the constituents identified in the sample collected from the source material. Preliminary analytical results are summarized in Table 1. GPS coordinates and field screened VOC concentrations are summarized in Table 2. A topographic map is attached as Figure 1. Soil sample locations are illustrated on Figure 2. The draft laboratory analytical reports are included in Attachment A. Field notes and photo log are included in Attachment B.</p>			
Soil/Geology Description:			
Valent sand, 0 to 3 percent slopes			

Number Water Wells within 1/2 mile radius: 22

If less than 1 mile, distance in feet to nearest

Water Well	542	None	<input type="checkbox"/>
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Surface Water	500	None	<input type="checkbox"/>
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Wetlands 564 None

None ☒

Livestock 0 None 

Occupied Building	733	None	<input type="checkbox"/>
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Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	01/06/2023
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Root Cause of Spill/Release	Unknown (Historical)
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Other (specify) _____

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Above ground storage tank

Describe Incident & Root Cause (include specific equipment and point of failure)

On January 4, 2023, a historical release was discovered beneath the AST at the Dabco 2 Tank Battery. Due to the historic nature of the release, a root cause could not be determined.

Describe measures taken to prevent the problem(s) from reoccurring:

Not Applicable

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation)	Offsite Disposal	Onsite Treatment

☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbbls): 0

Volume of Impacted Surface Water Removed (bbbs): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☒ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: 23324

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Field activities and final analytical results will be summarized in a forthcoming Supplemental Form 27.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Phillip Porter

Title: Senior Environmental Rep. Date: 01/07/2023 Email: taspillremediationcontractor@pdce.com

COA Type

Description

	COGCC approves of Operator's request to close the subject release report and acknowledges that work is proceeding under Remediation Project #23324. Note: Quarterly reporting is required under Remediation Project #23324.
1 COA	

Attachment List

Att Doc Num

Name

403281816	SPILL/RELEASE REPORT(I/S)
403282221	SOIL SAMPLE LOCATION MAP
403282222	ANALYTICAL RESULTS
403282223	PHOTO DOCUMENTATION
403282347	TOPOGRAPHIC MAP
403292304	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)