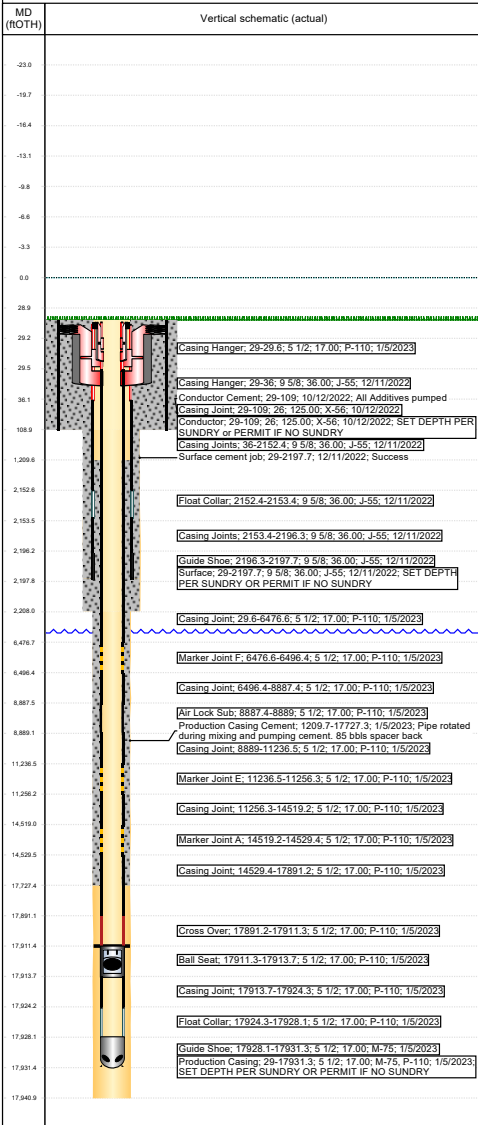




Wellbore Schematic Input Report

Well Name: PIONEER Y18-785

Land, Original Hole, 1/16/2023 11:58:45 AM



Well Header			
Surface UWI 0512348783	Asset Team	Prod Tree Loc Land	
Original RKB (ft) 4,915.00	Orig. KB to Gnd (ft) 29.00	Orig. Spud Date 12/10/2022	Abandon Date
Range	Well Sub-Status PW	High Pres N	
Directions To Well CR22 & 49 north 0.72 of mile, east 0.46 of mile, north 0.1 of mile, west into		Latitude (°) 40° 9' 28.642° N	Longitude (°) 104° 35' 43.649° W
Comment SHL CHANGED, see Sundry Doc Number: 403055744 for details. The openhole logging exception for this well was approved on the Y07-02 PAD so the Doc # below is different from the rest of the wells on the Y07-03 PAD. THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. One of the first wells drilled on the pad will be logged with Cased hole Neutron Log with Gamma Ray Log from the kick-off point into the surface casing. See Sundry Doc.Number: 402977394 for BMP details. APPROVED SUNDRIES IN DRILL PROGNOSIS PACKET.			

Congressional Location						
Quarter 3 NE	Quarter 4 NW	Section 7	Twnshp 2	Twnshp N/S N	Range 64	Rng E/W D W

Rig Operator
Rig/Unit Supervisor

Daily Cost Summary
Sum of Field Est (Cost) 0
Sum of Field Est (Cost) 0

Plug Back Total Depths			
Date	PBTD (fTOH)	Method	Com
1/5/2023	17,911	CSG TALLY	BALL SEAT SUB

Wellbore Sections			
Section Des	Hole Size (in)	Act Top (fTOH)	Act Btm (fTOH)
CONDUCTOR	26	29.0	109.0
SURFACE	13 1/2	109.0	2,208.0
Production	8 1/2	2,208.0	17,941.0

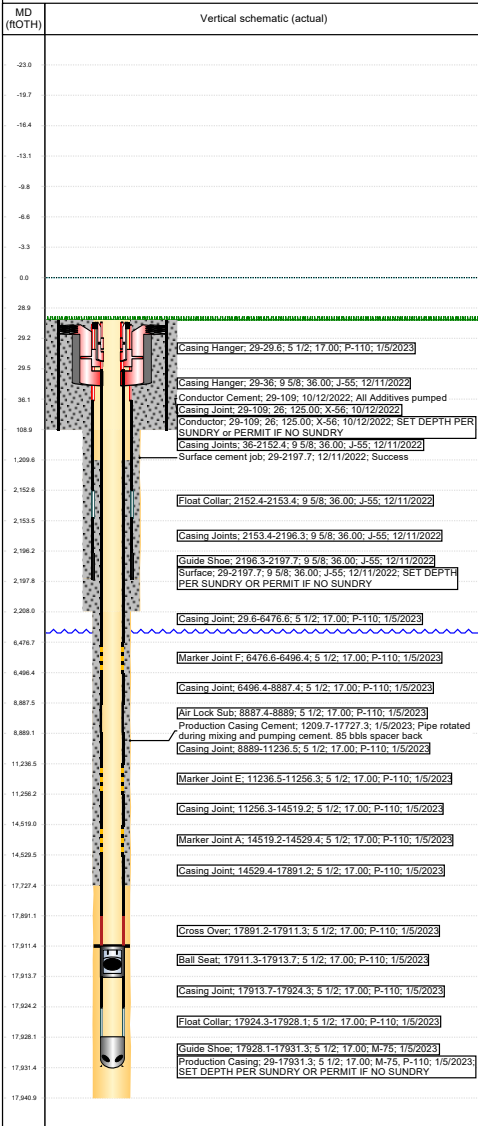
Zone Statuses		
Zone Name	Status Date	Status



Wellbore Schematic Input Report

Well Name: PIONEER Y18-785

Land, Original Hole, 1/16/2023 11:58:45 AM



Casing Strings

Conductor, Planned?-N, 109ftOTH							
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept	
Conductor	10/12/2022	26	125.00	X-56	29	109	

Surface, Planned?-N, 2197.7ftOTH							
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept	
Surface	12/11/2022	9 5/8	36.00	J-55	29	2197.7	

Production Casing, Planned?-N, 17931.3ftOTH							
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept	
Production Casing	1/5/2023	5 1/2	17.00	P-110	29	17931.3	

Cement			
Des	Start Date	Top (ftOTH)	Btm (ftOTH)
Conductor Cement	10/12/2022	29.0	109.0
Surface cement job	12/11/2022	29.0	2,197.7
Production Casing Cement	1/5/2023	1,209.7	17,727.3

Proposed Cement			
Des	Top (ftOTH)	Btm (ftOTH)	

Tubing Strings							
Des	Run Date	String ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De	

Other In Hole					
Run Date	Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

Proposed Other In Hole					
Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)	

Logs				
Date	Type	Depth Top (MD) (ftOTH)	Btm (ftOTH)	
12/31/2022	MWD	99	17,940.5	

Job Supply Amounts						
Supply Item Des	Supply Type	Unit	Job Category	Total	Total	Total

Daily Cost Breakdown by Category		
Field Est (Cd)	Description	Note