

For (No) (Fc)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. C-09222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal Deakins

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Buck Peak

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23-6N-90W

12. COUNTY OR PARISH Moffat 13. STATE CO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED JAN 6 1986

COLO. OIL & GAS CONS. COMM.

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Bruce Madden AKA Mountain Energy

3. ADDRESS OF OPERATOR 5005 Tule Lake Dr. Littleton, CO 80123

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) NWSESE Approximately the same at total depth

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7150' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [X] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [X] CHANGE PLANS [] (Other) []

WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) [] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan of Repair and Water Shut-off:

- 1) backoff tubing and come out of hole; 2) pull rods and downhole pump free and come out of hole; 3) fish tubing, latch on, jar/pull free and come out of hole; 4) run tubing and packer in hole, setting packer @ 5226' approximately (i.e. below indicated hole in 7" casing); 5) rerun rods and reconditioned downhole pump; 6) put well back to pump.

Contingency abandonment plans, if repair cannot be effected are either;

- 1) backoff 7" casing at or below 4000'; 2) set cement plugs 50' in & out of top of 7" casing stub and tag, over base of Mesa Verde (i.e. 2900-2200') with approximately 100 sacks cement, and 100' down from surface in 10-3/4" casing; 3) install standard surface marker;

- or 1) set at least 50 sack cement plug 50' in & out of top of 5-1/2" slotted liner and tag; 2) perforate and squeeze approximately 100 sacks of cement from 2900' to 2200' approximately; 3) set cement plug 100' down from surface in 10-3/4" casing; 4) install standard surface marker.

SUPERCEDES December 24, 1985 Sundry Notice

18. I hereby certify that the foregoing is true and correct

SIGNED Albert P. Gevet (This space for Federal or State office use)

TITLE Agent

DATE January 3, 1986

APPROVED BY William Smith

TITLE DIRECTOR O & G Cons. Comm.

DATE JAN 8 1986

*See Instructions on Reverse Side