

For  
(No  
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00213248

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
C-09222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Deakins

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Buck Peak

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23-6N-90W

12. COUNTY OR PARISH 13. STATE

Moffat

CO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 6 1986

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bruce Madden AKA Mountain Energy

3. ADDRESS OF OPERATOR

5005 Tule Lake Dr. Littleton, CO 80123

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

NWSESE

Approximately the same at total depth

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7150' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan of Repair and Water Shut-off:

- 1) backoff tubing and come out of hole;
- 2) pull rods and downhole pump free and come out of hole;
- 3) fish tubing, latch on, jar/pull free and come out of hole;
- 4) run tubing and packer in hole, setting packer @ 5226' approximately (i.e. below indicated hole in 7" casing);
- 5) rerun rods and reconditioned downhole pump;
- 6) put well back to pump.

Contingency abandonment plans, if repair cannot be effected are either;

- 1) backoff 7" casing at or below 4000';
- 2) set cement plugs 50' in & out of top of 7" casing stub and tag, over base of Mesa Verde (i.e. 2900-2200') with approximately 100 sacks cement, and 100' down from surface in 10-3/4" casing;
- 3) install standard surface marker;

or

- 1) set at least 50 sack cement plug 50' in & out of top of 5-1/2" slotted liner and tag;
- 2) perforate and squeeze approximately 100 sacks of cement from 2900' to 2200' approximately;
- 3) set cement plug 100' down from surface in 10-3/4" casing;
- 4) install standard surface marker.

SUPERCEDES December 24, 1985 Sundry Notice

18. I hereby certify that the foregoing is true and correct

SIGNED

Albert P. Gevert

TITLE Agent

DATE January 3, 1986

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE JAN 8 1986

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

\*See Instructions on Reverse Side