

WELL SITE INSPECTION FC



00213231

WELL NAME Fed Dentins 1 API NUMBER 05 - -
OPERATOR Bruce Madden / Bob Cannon PERMIT NUMBER _____
LOCATION NWSESE 23 6N, 90W COUNTY Moffat
FIELD Buck Peak INSPECTOR KTB

AL/PA/DA INSPECTION RESULTS:

PASS(Y) _____ FAIL(N) ☒ DATE 5/23/90 WELL STATUS: FN _____ FD _____ WO _____

=====

DATE OF INSPECTION BEFORE/DURING DRILLING _____

CASING SIZE _____ DEPTH SET _____ CMT VOL _____ WOC _____

CONSISTENT WITH APD CASING PROGRAM? _____ RETURNS _____

RIG _____ BOP'S _____ CONTACT _____

DATE OF INSPECTION BEFORE/DURING/AFTER COMPLETION _____

PIPE SET? _____ COMPLETION RIG/ACTIVITY _____

DRILLING PITS: CLOSED _____ OPEN _____ WELLHEAD SYSTEM INSTALLED _____

TANK ID: YES _____ NO _____ NA _____ WELL SIGN: YES _____ NO _____

SKIM PIT: _____ gal TANKS: () _____ bbls

EQUIPMENT _____

BRADENHEAD PRESSURE _____ FLUID: NO _____ YES _____ TYPE _____

METER RUN: YES _____ NO _____ WELL STATUS: PR _____ TA _____ SI _____ WELL CAT 3- _____

AL/PA/DA INSPECTION

DATE PLUGGED: _____ DATE PERMIT EXPIRED: _____

HOLE PLUGGED: YES ☒ NO _____ PITS BACKFILLED: YES _____ NO ☒

MATERIAL BURIED: YES _____ NO ☒ NA _____ SITE CLEAN: YES ☒ NO ☒

BOND RELEASE OK: YES _____ NO ☒ FED _____ HOLE MARKER: YES _____ NO ☒

DATE OF SAFETY/STATUS INSPECTION _____

COMMENTS See back of sundry for narrative

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.5. LEASE DESIGNATION & SERIAL NO.
C-09222

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ T.A. Status

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Bruce Madden AKA Mountain Energy

8. FARM OR LEASE NAME

Federal Deakins

3. ADDRESS OF OPERATOR

c/o 5005 Tule Lake Drive Littleton, CO 80123

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface NWSESE

10. FIELD AND POOL, OR WILDCAT
Buck Peak

At proposed prod. zone

Approximately same at total depth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23, T.6N., R.90W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7150' KB

12. COUNTY
Moffat13. STATE
Colo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON

☐

REPAIR WELL

☐

CHANGE PLANS

☐(Other) Extension of T.A. Status ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

Approval of extension of Temporary Abandonment Status.

KTB - REPORTED AS PTA, LANDOWNER'S ATTORNEY
(MR. GERRARD) WISHES TO VISIT SITE w/ YOU TO
MAKE DETERMINATION AS TO PROPER ABANDONMENT
OF FACILITIES. PLEASE HANDLE + SUBMIT
INSP REPORT + RECOMMENDATIONS.

RECEIVED

DEC 12 1988

COLO. OIL & GAS CONS. COMM

19. I hereby certify that the foregoing is true and correct

SIGNED

Albert J. Cooper

TITLE Agent

DATE Dec. 9, 1988

(This space for Federal or State Office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATUS REPORT REQUIRED
EVERY 6 MONTHS ON
TEMPORARILY ABANDONED WELLS.

The controversy on this well PA is about a "hanging wall" pit. There is a cement pad dumped into pit and a little oil sludge with the runoff water. ^{new} Marsh grass is growing around edge of pit and one wall was bulldozed in. The area is a gentle ($\sim 5^\circ$) slope to the North. Fee surface / Fed minerals. BLM says pit "contents" ^{sludge oil stained dirt} must be removed before pit is reclaimed. Landowner doesn't want a separate "dump" on his land. If contents leaves lease it must be hauled to approved ^{TOXIC} disposal facility, Salt Lake City, for disposal. Mean while no reclamation has been done. I think the whole thing is absurd. The pit should be buried and have done with it but I guess we don't have jurisdiction.

Well is PA. Tubing stretched across location.

Some pipeline connections and valves still in place.
Cement ^{foundation} still in place.
pump jack

5/23/80

[Signature]