

OIL AND GAS
OF THE



MISSION

RECEIVED

DEC 22 1966

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kenneth D. Luff

3. ADDRESS OF OPERATOR
428 Patterson Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **1800' E/WL x 1875' S/NL**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **66-339** DATE ISSUED **8-22-66**

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME **Elkins**
 9. WELL NO. **1**
 10. FIELD AND POOL, OR WILDCAT **Wildcat**
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 26, T 6 N, R 86 W**
 12. COUNTY OR PARISH **Routt** 13. STATE **Colorado**

15. DATE SPUDDED **8/22/66** 16. DATE T.D. REACHED **9/12/66** 17. DATE COMPL. (Ready to prod.) **N.A.** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **6894 GL, 6906 K.B.** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **5464** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE COMPL., HOW MANY **--** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **All** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **N.A.** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger IES** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	1067	12-1/4	390 cubic feet	None
7"	20#	3966 3966	8-3/4	100 sacks	1000'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth D. Luff TITLE Operator DATE 10-31-66

FILE

IND ✓

FR ✓

JAM

HWA

WRS

DRR ✓

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	Surface	509'	Alternating porous sandstones and shale with minor coal
Dakota	5190	5285'	Sandstone, water wet

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	Surface	
Mancos	509	
Niobrara	3553	
Carlile	4657	
Frontier	4822	
Dakota	5190	
Morrison	5285	

26-60-8610