

COLO. OIL &amp; GAS CONS

## COMM

S. FARM OR LEASE NAME

9. WELL NO.

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 26, T 6 N, R 86 W

12. COUNTY OR  
PARISH

12. COUNTY OR	13. STATE
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Routt

Routt	Colorado
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15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
8/22/66	9/12/66	N.A.	6894 GL. 6906 K.B.	--

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5464	---	---	→	A11	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	25. WAS DIRECTIONAL SURVEY MADE
N.A.	

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Schlumberger IES	No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	1067	12-1/4	390 cubic feet	None
7"	20#	<del>XXXX</del> 3966	8-3/4	100 sacks	1000'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )	WELL STATUS ( <i>Producing or shut-in</i> )

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY
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### 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joseph H. Huff TITLE Operator DATE 10-31-66

**See Spaces for Additional Data on Reverse Side**

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	Surface	509'	Alternating porous sandstones and shale with minor coal
Dakota	5190	5285'	Sandstone, water wet

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	Surface	
Mancos	509	
Niobrara	3553	
Carlile	4657	
Frontier	4822	
Dakota	5190	
Morrison	5285	

26-60-8610