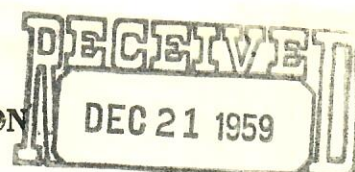




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Tennessee Gas Transmission Company
County Routt Address P. O. Box 1772
City Casper State Wyoming
Lease Name USA-S. Marvin James "A" Well No. 1 Kelly Bushing
Location NW/4 SE/4 Section 26 Township 6N Range 86W Meridian 6th P.M.
(quarter quarter)
2009 feet from S Section line and 2013 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 17, 1959

Signed L.C. Bodemann, Jr.
Title L.C. Bodemann, Jr., Dist. Prod. Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling September 15, 19 59 Finished drilling November 10, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
18"	Conduit	-	30'	Circ. to Surf.	48 hrs.	Time	Psi
13-3/8"	48#	H-40	159'	155	24 hrs.	30 mins.	700
7-5/8"	26.40#	J-55	3718'	75	46 hrs.	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	None			

TOTAL DEPTH 5590'

PLUG BACK DEPTH

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run ES-Induction Date 11-19, 19 59
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		AJJ
						DVR
						WRS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 59 Test Completed A.M. or P.M. 19 59
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
No Cores taken.			
11-19-59	Run Es-Induction & Sonic Logs	from 5591-3717'	Electric Log Tops as follows:
		Niobrara	- 3698'
		Carlile	- 4750'
		Frontier	- 4936'
		Dakota	- 5206'
		Morrison	- 5350'
DST #1	4035-4175'	(Niobrara)	opened tool w/medium blow for 3 mins. ISI 30 mins., opened tool w/medium blow, incr to good in 3 mins., decr after 10 mins., decr to weak after 20 mins. Tool open 1 hr. - no gas to surface. Rec 180' drlg mud. IHP 1880, 30 mins. ISIP 190, IFP 65, FFP 108, 60 mins. FSIP 295, FHP 1880.
DST #2	4172-4454'	(Niobrara)	opened tool w/weak blow for 3 mins., 45 mins. ISIP, opened tool w/weak blow, decr in 20 mins., died in 1 hr., no gas to surface. Rec 284' drlg. mud. BHT 134°. IHP 1930, 45 mins. ISI 815, IFP 110, 60 mins. FSIP 210, FHP 1930.
DST #3	4450-4720'	(Niobrara)	took 45 min. ISIP, opened tool 1 hr. w/good blow decr to very weak at end of test. Rec 180' sli O & GC drlg. mud. IHP 2095, ISIP 100, IFP 50, FFP 50, FSIP 55, FHP 2095.
DST #4	4915-4996'	(Frontier)	45 min. ISI, 1 hr. flow period, 1/2 hr. FSI. Rec 55' drlg. mud, NS, IHP 2395, ISIP 45, IFP 25, FFP 25, FSIP 70, FHP 2395.
DST #5	5440-5590'	(Morrison)	took 45 min. ISI, tool opened 1 hr, 30 min. FSI, tool opened w/good blow 15 mins., decr rapidly after 15 mins., died 6 mins. Rec 450' SGC drlg. mud, 540' SG & WC drlg. mud, 4260' GC wtr. IHP 2611, ISIP 2375, IFP 1565, FFP 2375, FSIP 2375, FHP 2611.
DST #6	5227-5375'	(Dakota)	straddle test. 45 min. ISIP, tool open 3 hrs. & 10 mins. 30 min. FSIP. Opened tool w/good blow for 1 hr., decr rapidly after 1 hr. and died in 10 mins. Rec 200' mud cut wtr. w/dead scum-oil, 4952' clear wtr. w/acid odor. IHP 2612, ISIP 2298, IFP 235, FFP 2278, FSIP 2278, FHP 2612.
Well Plugged and Abandoned as follows:			
PB 5360-16' w/10 sxs.			
PB 5220-5176' w/10 sxs.			
PB 3700-3659' w/10 sxs.			
Cut 7-5/8" csg. at 2696'.			
Pulled all 7-5/8" casing.			
PB 159-129' bottom of surface casing w/ cement plug.			
PB 8-2' top of surface casing w/cement plug.			
Filled all intervals between cement plugs w/9.2# rotary mud.			
Cut surface casing below plow depth and welded w/steel cap.			
Removed all surface equipment and cleaned up location.			
Plugging completed 11-13-59.			

FINAL REPORT.