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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

OCT 1 1984

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fedinec

9. WELL NO.

#1-14

10. FIELD AND POOL, OR WILDCAT

Buck Peak ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14-6N-90W ✓

12. COUNTY

Moffat

13. STATE

Colorado

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL DEEPEN RE-ENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Dyco Petroleum Corporation (303) 893-1062

3. ADDRESS OF OPERATOR

80202
1 Park Central, #210, 1515 Arapahoe, Denver, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FWL, 990' FSL

At proposed prod. zone

approximately same *N/2 SW SW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles SE of Craig, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE*
328.76

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH
8500'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6813.9' GL

NBRK

22. APPROX. DATE WORK WILL START

10-8-84

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	500' ✓	400 sx Class A
8-3/4"	7"	23#	6900'	250 sx Class H

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO

If NO, surface bond must be on file.

*DESCRIBE LEASE Sec 14: lots 1,2,7,8,10,11,12,13, less a tract in lot 12 of .82 acres.
Leon & Marjean H Fedinec, Lessors dated 9/30/82

Dyco Petroleum Corporation proposes to drill 12 1/4" surface hole to ±500', set 9-5/8" 36# casing and cement with 400 sx Class A cement. Continue drilling with 8-3/4" to T.D. of ±8500' and set 7" 23# csg at 6900'.

Log and evaluate well. If productive, will set 5 1/2" slotted liner csg @ T.D.. If well is not productive, will plug & abandon per BLM specifications.

OPER. NO. 25800

DRLR. NO. _____

FIELD NO. 7675

LEASE NO. _____

24.

SIGNED

TITLE Vice President

FORM CD. DATE 9/28/84

(This space for Federal or State Office use)

PERMIT NO.

841423

APPROVAL DATE

OCT 2 1984

EXPIRATION DATE

JAN 30 '85

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

OCT 2 1984

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.



See Instructions

00213039

A.P.I. NUMBER

05 081 6599