

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



00213041

RECEIVED
MAY 23 1985
SE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dyco Pet.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Galleria Tower I, St. 300, 7130 S. Lewis, Tulsa, Okla. 74136		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FSL 660 FWL At proposed prod. zone Sec 14, T6N, R90W Moffat County, Colo.		9. WELL NO. Fedinec 1-14	
		10. FIELD AND POOL, OR WILDCAT Buck Peak	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T6N R90W Moffat Co. Colo.	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY Moffat Co.
			13. STATE Colo..

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 5/11/85

1. Move in casing pulling rig.
2. Spot 20 sk. cement plug 50' in and 50' out of liner at 6303'.
3. Cut and pull 4200' of 7" casing and lay down.
4. Spot 35 sk plug 50' in and 50' out of 7" stub.
5. Spot 45 sk plug at 2000'.
6. Spot 45 sk plug at bottom of surface 526', 50' in and 50' out.
7. Run 10 sk plug at surface and cut off head below plow depth and weld plate on surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Rippy Jr.

TITLE

President of Rippy Inc.

DATE

5/17/85

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

JUN 8 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.