RECEIVED

MAY 01 1986

COLO. OIL & GAS CONS. COMM.

OGCC FO
REV 1 78

00213042

STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY XX Other

b. TYPE OF COMPLETION: NEW WELL X WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: DYCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 7130 South Lewis Suite #300, Tulsa, Oklahoma 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 990' FSL & 660' FWL
At top prod. interval reported below: same
At total depth: same

NAME OF DRILLING CONTRACTOR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.: Fedinec #1-14

10. FIELD AND POOL, OR WILDCAT: Buck Peak

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 14-T6N-R90W

14. PERMIT NO.	DATE ISSUED	12. COUNTY	13. STATE
841423		Moffat	Colorado

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
11/05/84	12/15/84	05/11/84	6814' GL; 6829' KB	--

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7700'	7700'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): N/A - Dry Hole

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-DIL-FDC

27. WAS WELL CORED YES ☐ NO X (Submit analysis)
DRILL STEM TEST YES ☐ NO X (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	526'	12 1/4"	400 sx Cl A 3% CaCl	N/A
7"	23#	6570'	8 3/4"	400 sx Cl H w/2% gel, 1/4# flocele	4200'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6292'	Yes -5982'

31. PERFORATION RECORD (Interval, size and number)
6963' - 7369'
7462' - 7622' 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6963'-7622'	93,850 gal & 93,500# 20/40 sd. w/7700 gal

33. PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Dry Hole | WELL STATUS (Producing or shut-in):

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL	GAS—MCF.	WATER—BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Celia Palmer TITLE Drilling Department DATE 06/14/85

Celia Palmer

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TROUT CREEK SAND	2094'	(+4736')	
MANCOS SHALE	3292'	(+3538')	
MARAPOS SAND	4278'	(+2552')	
2nd Bench (Sand)	4339'	(+2491')	
3rd Bench (Sand)	4408'	(+2422')	
BUCK PEAK ZONE	6660'	(+170')	
NIOBRARA SHALE	6994'	(-164')	

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH

OGCC FORM 5
REV. 1 78

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
JUN 1 8 1985
COLO. OIL & GAS CONS. COMM.

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY XX Other

b. TYPE OF COMPLETION: NEW WELL X WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: DYCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 7130 South Lewis Suite #300, Tulsa, Oklahoma 74136

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)
At surface 990' FSL & 660' FWL
At top prod. interval reported below same
At total depth same

NAME OF DRILLING CONTRACTOR

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. Fedinec #1-14
10. FIELD AND POOL, OR WILDCAT Buck Peak
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-T6N-R90W

14. PERMIT NO.	DATE ISSUED	12. COUNTY	13. STATE
841423		Moffat	Colorado

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.* or *Plug & Abd.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
11/05/84	12/15/84	05/11/84	6814' GL; 6829' KB	- -

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7700'	7700'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
N/A - Dry Hole

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DIL-FDC

27. WAS WELL CORED YES ☐ NO X (*Submit analysis*)
DRILL STEM TEST YES ☐ NO X (*See reverse side*)

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	526'	12 1/4"	400 sx Cl A 3% CaCl	N/A
7"	23#	6570'	8 3/4"	400 sx Cl H w/2% gel, 1/4# flocele	4200'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6292'	Yes -5982'

31. PERFORATION RECORD (*Interval, size and number*)
6963' - 7369'
7462' - 7622' 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6963'-7622'	93,850 gal & 93,500# 20/40 sd. w/7700 gal

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
	Dry Hole	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Celia Palmer TITLE Drilling Department DATE 06/14/85
Celia Palmer

See Spaces for Additional Data on Reverse Side