

FORM
6
Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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OE

ES

Document Number:

403290759

Date Received:



This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:10730

Contact Name:Christopher Clark

Name of Operator:CWC PETRO LLC

Phone:(303) 519-7870

Address:6957 #A ISABELL LN

Fax:

City:ARVADAState:COZip:80007

Email:cwclark@cwcpetro.com

For "Intent" 24 hour notice required,

Name:Welsh, BrianTel:(719) 325-6919

COGCC contact:

Email:brian.welsh@state.co.us

Type of Well Abandonment Report:☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

API Number05-125-11856-00

Well Name:MaroonWell Number:18-14

Location:QtrQtr:SESWSection:18Township:2SRange:46WMeridian:6

County:YUMAFederal, Indian or State Lease Number:

Field Name:MILDRED WESTField Number:54985

Only Complete the Following Background Information for Intent to Abandon

Latitude:39.876690Longitude:-102.568260

GPS Data:GPS Quality Value:2.0Type of GPS Quality Value:Date of Measurement:06/17/2010

Reason for Abandonment:☐ Dry☐ Production Sub-economic☐ Mechanical Problems

☒ OtherLow Producton

Casing to be pulled:☐ Yes☒ NoEstimated Depth:2682

Fish in Hole:☐ Yes☒ NoIf yes, explain details below

Wellbore has Uncemented Casing leaks:☐ Yes☒ NoIf yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2428	2454			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	J55	20	0	483	120	483	0	VISU
1ST	6+1/4	4+1/2	J55	10.5	0	2663	185	2663	0	CBL

Date Run: 1/13/2023 Doc [#403290759] Well Name: Maroon 18-14

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2378 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 2378 ft. to 2048 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 533 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christopher Clark

Title: President

Date: _____

Email: cwclark@cwcpetro.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403290765	WELLBORE DIAGRAM
403290766	PROPOSED PLUGGING PROCEDURE
403290768	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)