



| FORM 6 Rev 11/20 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | |   | DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|----------------|--|---------------------------------|---------------|---------------|-----------|-------------|--------------|----------------|----------------|---------------------|---------------|---------------|-----------|---------|---------|--------|------|--------|-------|------|----|---|-----|-----|-----|---|------|-----------|-------|--|--|--|-----|------|--|--|--|--|
| | | | | Replug By Other Operator | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WELL ABANDONMENT REPORT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OGCC Operator Number: 10661 | | | | Contact Name: Adam Conry | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name of Operator: CIVITAS NORTH LLC | | | | Phone: (303) 883-3351 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Address: 555 17TH STREET #3700 | | | | Fax: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| City: DENVER State: CO Zip: 80202 | | | | Email: AConry@civiresources.com | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| For "Intent" 24 hour notice required, Name: Tel: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| COGCC contact: Email: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| API Number 05-123-10936-00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Well Name: JONES Well Number: 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Location: QtrQtr: NESE Section: 2 Township: 5N Range: 61W Meridian: 6 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| County: WELD Federal, Indian or State Lease Number: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Field Name: WILDCAT Field Number: 99999 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Only Complete the Following Background Information for Intent to Abandon | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Latitude: 40.428477 Longitude: -104.168393 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| GPS Data: GPS Quality Value: Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 11/30/1982 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Details: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Current and Previously Abandoned Zones | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> | | | | | | | | Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total: 0 zone(s) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Casing History | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J-55</td><td>24</td><td>0</td><td>126</td><td>110</td><td>126</td><td>0</td><td>VISU</td></tr><tr><td>OPEN HOLE</td><td>7+7/8</td><td></td><td></td><td></td><td>126</td><td>6801</td><td></td><td></td><td></td><td></td></tr></tbody></table> | | | | | | | | Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | SURF | 12+1/4 | 8+5/8 | J-55 | 24 | 0 | 126 | 110 | 126 | 0 | VISU | OPEN HOLE | 7+7/8 | | | | 126 | 6801 | | | | |
| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SURF | 12+1/4 | 8+5/8 | J-55 | 24 | 0 | 126 | 110 | 126 | 0 | VISU | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OPEN HOLE | 7+7/8 | | | | 126 | 6801 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 6700 ft. to 6500 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 75 sks cmt from 5920 ft. to 5720 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 90 sks cmt from 2200 ft. to 1905 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 480 sacks half in. half out surface casing from 800 ft. to 0 ft. Plug Tagged: ☒

Set 80 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 12/06/2022 Cut and Cap Date: 12/15/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9

*Wireline Contractor: _____

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: G Class, THIXSO

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

- 1) Form 42 was submitted prior to plugging operations, Form 42 Doc #403243307. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403243297
 - 2) Plugs and squeezes have been placed as stated in the Plugging Procedure section of the approved NOIA.
 - 3) Operator waited a sufficient amount of time to confirm static conditions. At least 100' of cement was left in the wellbore for each plug.
 - 4) Plug was cemented to surface and topped off w/ 80 sx at surface (Total sx 480) 800'-0
 - 5) This form 6-SRA addresses all COA's from the Form 6-NOIA.
 - 6) After placing plug at 6700', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
 - 7) Plugging procedure has been modified as follows:
Plug #1 - 6700-6500', 75 sx cement open hole plug, D and J Sand isolation.
Plug #2 - 5920-5720', 75 sx cement open hole plug, Niobrara isolation.
Plug #3 - 2200-2000', 90 sx cement open hole plug. WOC and tag.
Plug #4 - 800'-0', 590 sx cement open hole plug intended to circulate to the surface and remain there. WOC and tag.
- Attached to this form:
- a. Cement tickets are attached to this form.
 - b. Operations summary is attached to this form for reference.
 - c. Final P&A WBD is attached to this form.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| 0 COA | |

Attachment List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|--------------------|
| 403283522 | CEMENT JOB SUMMARY |
| 403289391 | OPERATIONS SUMMARY |
| 403289425 | WELLBORE DIAGRAM |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)