

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/12/2023

Submitted Date:

01/12/2023

Document Number:

702401412

FIELD INSPECTION FORM

Loc ID 318056 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 10 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------|----------------------------------|
| , | | cogcc@kpk.com |)All Inspections |
| , | | rwatzman@kpk.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 240513 | WELL | PR | 07/01/2022 | OW | 123-08301 | CLEVELAND 3 | SI |

General Comment:

| Location | | | |
|--|---|-----------------|-------------------------|
| Overall Good: <input checked="" type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | adequate | | |
| Corrective Action: | | | Date: |
| Emergency Contact Number: | | | |
| Comment: | <input style="width: 100%;" type="text"/> | | |
| Corrective Action: | <input style="width: 100%;" type="text"/> | | Date: _____ |
| Good Housekeeping: | | | |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Pump Jack not attached to the well | | |
| Corrective Action: | Comply with Rule 603.f | | Date: <u>08/13/2021</u> |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | <input style="width: 100%;" type="text"/> | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Equipment: | | | |
| Type: Bradenhead | # 1 | corrective date | |
| Comment: | appears plumbed to surface | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | electric panel, meter box and transformers | | |
| Corrective Action: | | | Date: |
| Type: Pump Jack | # 1 | | |
| Comment: | Special Equipment. Under unusual circumstances special equipment may be required to protect public safety. The Director shall determine if such equipment should be employed to protect public safety and if so, require the operator to employ same. If the operator or the affected party does not concur with the action taken, the Director shall bring the matter before the Commission at public hearing. | | |
| Corrective Action: | All pumps, pits, and producing facilities shall be adequately fenced to prevent access by unauthorized persons when the producing site or equipment is easily accessible to the public and poses a physical or health hazard. Comply with rule 605 c (3) | | Date: <u>08/13/2021</u> |
| Type: Prime Mover | # 1 | | |

| | | | |
|--------------------|----------------|-------|--|
| Comment: | electric motor | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Inspected Facilities

Facility ID: 240513 Type: WELL API Number: 123-08301 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 01/26/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 26 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|--------|------------|
| <p>COGCC Inspection Report Summary On Thursday 1/13/2023 at approximately 1410 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location: Cleveland #3 API #05-123-108301 County: Weld While there, I observed a wellsite, SI at time of inspection. Routine Field Inspection, any prior corrective actions are active and valid and will still need to be addressed. During this inspection the following possible compliance issues were observed: 603.f Housekeeping: Unused equipment pump jack is not attached to the well, CA date 8-13-2021. 605 c (3) Fencing: A belt guard has been put on over the PJ belts. no fencing around WH or PJ, CA date 8-13-2021 See attached photos. Location: dry, Weather: clear. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p> | revasr | 01/12/2023 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------|---|
| 702401413 | location pics | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5981388 |