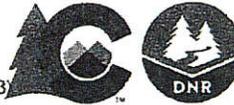


FORM  
17

Rev  
11/20

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: \_\_\_\_\_ 3. BLM Lease No: 35701/CO D055832A  
 2. Name of Operator: \_\_\_\_\_  
 4. API Number; 05-077-0848 5. Multiple completion? Yes No  
 6. Well Name: HUNTERS CANYON Number: 7  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 32C. .... 30, S5 100W 6 PM  
 8. County MESA 9. Field Name: HUNTER CANYON  
 10. Minerals: Fee State  Federal Indian

11. Date of Test: 4/18/22  
 12. Well Status:  Flowing  
 Shut In Gas Lift  
 Pumping Injection  
 Clock/Intermitter  
 Plunger Lift  
 13. Number of Casing Strings:  
 Two Three Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>2</u> Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>10</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>1</u>
-------------------------------	-------------------------------	----------------------------	---------------------------------	-------------------------	--------------------

**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
0	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
5	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
10	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
15	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
20	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
25	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
30	<input checked="" type="checkbox"/> 2	<input type="checkbox"/>	<input type="checkbox"/> 10		<u>0</u>	<u>N</u>
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve?      Yes                  No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open?      Yes                  No		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
<b>INTERMEDIATE SAMPLE TAKEN?</b>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Yes      No                  Gas      Liquid		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
<b>Character of Intermediate fluid:</b>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Clear      Fresh		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Sulfur      Salty                  Black		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Other:(describe)		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: MIKE BARNES Title: \_\_\_\_\_ Phone: 0970-986-7517

Signed: Mike Barnes Title: \_\_\_\_\_ Date: 4/22/18

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_