

12-32

FORM  
17Rev  
11/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
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## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at

<http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 51130

3. BLM Lease No: C02745

2. Name of Operator: Locin Oil Corporation

4. API Number: 05-103-08148

5. Multiple completion? Yes ☐ No ☒

6. Well Name: Fork Unit Federal Number: 12-32-1-1

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4SW ... 32 1S 101W 6PM

8. County: Rio Blanco

9. Field Name: Fork Unit

10. Minerals: Fee State

Federal ☒ Indian ☐

11. Date of Test: 12/8/22

12. Well Status: ☒ FlowingShut In ☐ Gas Lift ☐☒ Pumping ☐ InjectionClock/Intermitter ☐Plunger Lift ☐

13. Number of Casing Strings:

☒ Two ☐ Three ☐ Liner?

## 14. EXISTING PRESSURES

Record all  
pressures  
as foundTubing: ☒Tubing: ☐Prod Csg ☒Intermediate ☐Surf. Csg ☒

Fm: \_\_\_\_\_

Fm: \_\_\_\_\_

Fm: \_\_\_\_\_

Csg: \_\_\_\_\_

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? Yes <input type="radio"/> No <input checked="" type="radio"/>	Elapsed Time (Min:Sec)	Fm: Tubing <input type="checkbox"/>	Fm: Tubing: <input type="checkbox"/>	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? Yes <input checked="" type="radio"/> No <input type="radio"/>	3:40	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
BRADENHEAD SAMPLE TAKEN?	3:45	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
Yes <input checked="" type="radio"/> No <input type="radio"/> Gas <input type="radio"/> Liquid <input type="radio"/>	3:50	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
Character of Bradenhead fluid:	3:55	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
Clear Fresh	4:00	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
Sulfur Salty Black	4:05	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
Other:(describe) NA	4:10	<input type="checkbox"/> O	<input type="checkbox"/>	27		O	N
Instantaneous Bradenhead PSIG at end of test: > 0							

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## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve?	Yes	No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open?	Yes	No		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
INTERMEDIATE SAMPLE TAKEN?				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Yes	No	Gas	Liquid	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Character of Intermediate fluid:				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Clear	Fresh			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Sulfur	Salty	Black		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Other:(describe)				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
			Instantaneous Intermediate Casing PSIG at end of test: > _____						

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: LARRY CHRISTIAN Title: Pumper

Phone: ( ) 970-675-8451

Signed: Larry W. Christian Title: Pumper

Date: 12/8/22

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_

Agency: \_\_\_\_\_