

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

APR 17 1964

## WELL COMPLETION REPORT

OIL &amp; GAS

CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Forest Oil Corporation  
County Moffat Address 1610 Denver Club Building  
City Denver State Colorado  
Lease Name State Well No. 16-1 Derrick Floor Elevation 6683'  
Location NW NW Section 16 Township 8N Range 90W Meridian 6th  
783 (quarter quarter) feet from N Section line and 781 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 15, 1964Signed [Signature]  
Title Production Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling March 8, 1964 Finished drilling March 18, 1964

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	297' K.B.	175	24 hrs.	30 min.	500

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
				WRS
				HMM
				JAM
				FJP
				JJD
				FILE

TOTAL DEPTH 5504 feet PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From - To - Gas Productive Zone: From - To -  
Electric or other Logs run Induction-Electrical Log Date March 17, 1964  
Was well cored? No Gamma Ray-Sonic-Caliper Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19  
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Wasatch	Surface	372'	
Ft. Union	372'	2356'	
Lance	2356'	2680'	
1st Fox Hills	2680'	2872'	
Lewis Tongue	2872'	2896'	
2nd Fox Hills	2896'	2976'	
Lewis	2976'	3148'	
Upper Lewis Sand	3148'	3470'	
Base Upper Lewis Sand	3470'	4920'	
Mapping Horizon	4920'	5170'	
T 2 C Zone	5170'	5248'	
T 2 B Zone	5248'	5298'	
T 2 A Zone	5298'	5366'	
T 1 Zone	5366'	5425'	
T 1 A Zone	5425'	5480'	
T R Zone	5480'	5504'	
Total Depth	5504'	5504'	